CONDITIONS OF APPROVAL, IF ANY

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	DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION						Form C=101 TRevised 1-1-65	
FILE JUL 23 10 To All 189						5A. Indicate	Type of Lease	
u.s.g.s.							X FEE	
LAND OFFICE							as Lease No.	
OPERATOR							5 41 ,	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK								
1a. Type of Work						7. Unit Agre	ement Name	
DRILL X		DEE	PEN 🔲	PLU	G BACK	O Form on I	ages Name	
b. Type of Well				SINGLE D	AULTIPLE	8. Form or Lease Name T. P. State 4		
	WELL OTHER ZONE ZONE ZONE							
SOUTHWESTERN NATURAL GAS, INC.							1	
3. Address of Operator							10. Field and Pool, or Wildcat	
900 Building of the Southwest, Midland, Texas 79701						INBE (Penn.)		
4. Location of Well UNIT LETTER O LOCATED 660 FEET FROM THE SOUTH LINE								
				•				
AND 2100 FEET FROM	THE East	LINE OF S	Ec. 4	WP. THE	34 NMPM	////////	711/1/1/1/	
						12. County		
	HHHH		444444	HHHHH	HHHH	lLea	HHHHHm	
	HHHH	HHHH	44444	19. Proposed Depth	19A. Formatio	on	20. Rotary or C.T.	
			XIIIIII	10,100	Boug	h #C#	Rotary	
21. Elevations (Show whether DF,	RT, etc.)	21 A. Kind & Star	tus Plug. Bond	21B. Drilling Contracto	r Bough	22. Approx	. Date Work will start.	
4218 Est. G.L.	Blanket		Tom Brown Drlg. Co		. Immediately			
23.		PROPO	SED CASING AN	CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF C	CASING WEI	GHT PER FOOT	SETTING DEPT	TH SACKS O	F CEMENT	EST, TOP	
	13 3/			350'		50	Circ	
17 1/2" 11"	8 5/		& 32#	4150'		0.0	2500 '	
7 7/8"	4 1/	'2" 10	.5& 11.6	10,100'	4	00	8600'	
ا خ	1	,		1	0		•	
_	200 1 7	. 2521	• • • •			- 40 ·		
1. Drill 17 1/2	i noie	to 350'	with spuc	mud and se	t 13 3/8	d" cası	ng.	
2. Drill 11" ho 3. Drill 7 7/8'	to 4	T20, MTC	n brine w	vater and se	E 8 5/8	casing	g.	
4 1/2" casir	na note c	.0 10,100	WILII So	art water an	d sait q	ger mua	and set	
4 1/2 Casii	.9.							
		_						
		•						
			17					
•		: •,	13 1/8					
• •		٤			ر. مرابع	- .		
					10	-24-	69	
						۷.		
IN ABOVE SPACE DESCRIBE PR	OPOSED PRO	GRAM: IF PROPOS	AL IS TO DEEPEN C	OR PLUG BACK, GIVE DATA	ON PRESENT PR	ODUCTIVE ZONE	AND PROPOSED NEW PRODUC	
I hereby certify that the information	on above is true	e and complete t	the best of my k	nowledge and belief.				
6 . 6 .	- 65	- Mr. 1	Onerst	ions Manage	r	D-4- 7-1	16-69	
Signed A	1 1 1 4 2 K	Till	, operac	Lons Flanage	<u> </u>	Date	LU-U3	
(Ihis space for !	State Use)	()						
tal a	X/OT	The colo	SON SON		1		1 1000	
APPROVED BY	X M	TIT	LE			DATE	- 305	

W GOO O'L CONSERVATION COMMITTION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-162 Supersedes C-123 Milloctive 1-1-65

All Estances must be from the guter boundaries Westigno. 10 1-0 South 34 East Jedicates: Acremee: Inbe (Penn) (Penn) 80 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side of his form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Monty Position Chief Geologist Company Southwestern Natural Gas',In July 18, 1969 I hereby certify that the well-location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed 2100 **7-**16-69 Registered Professional Engineer and/or Land Surveyor

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