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DISTRIBUTION		
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OPERATOR		
PRORATION OF	ICE	
Operator		

DISTRIBUTION	NEW MEXICO OIL CO	DUSERVATION COMMISSION	B 0'101
SANTA FE		DNSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110
FILE	KEQUE31 I		Effective 1-1-65
U.S.G.S.	41.TUODIZ 4.TION TO TO 4	AND	
LAND OFFICE	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL G	45
OIL			
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE]		
Operator			
San Foren			
Address Box 950, Midle	d. Tonac 77991		
Reason(s) for filing (Check proper box		Other (Please explain)	
New Well	Change in Transporter of:	. ,	
Recompletion	Oil Dry Gas		7 1-19
Change in Ownership	Casinghead Gas Condens	_ 	_ = / - 6 /
Change in Ownership	Cushighead das Condon	5 7	
If change of ownership give name and address of previous owner	_		
·		0 1	
II. DESCRIPTION OF WELL AND Lease Name	LEASE North Bayler	y-Pennsylvanian	Lease No.
	Well No. Pool Name, including Fe	Temper State, Federal	Lease No.
Herbert C	3 St. 125 15-53 1	State, Federal	ci ree
Location		w, gin Albani.	C. Yang and
Unit Letter	BO Feet From The ಿರಬಟ್ಟು Line	e andFeet From T	he
Line of Section 30 To	wnship 335 Range	335 , NMPM,	County
III. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S	
Name of Authorized Transporter of Ol	or Condensate	Address (Give address to which approv	ed copy of this form is to be sent)
Ban Brewings Best	Co. (Tel) Deriver Por C	tent 1725, Midlands T	The Such and
Name of Authorized Transporter of Ca		Address (Give address to which approv	ed copy of this form is to be sent)
Warren Pet. Corp.		des laid, Velsa, dil	0. 74160
STARTS START WELDS	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	
If well produces oil or liquids,			Cons
give location of tanks.	E 30 136 33E	110	\$00X
	11 41 -4 f 10000 on 0001	the state of the s	
If this production is commingled wi	ith that from any other lease or pool,	give commingling order number:	
If this production is commingled wi			Dive Back Same Basky Diff Basky
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completi	on - (X) Oil Well Gas Well	New Well Workover Deepen	
IV. COMPLETION DATA	on - (X) Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completi	On - (X) On - (X) Date Compl. Ready to Prod.	New Well Workover Deepen	P.B.T.D.
Designate Type of Completi	on - (X) Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	P.B.T.D. Tubing Depth
Designate Type of Completi	On - (X) On - (X) Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	P.B.T.D.
Designate Type of Completi	On - (X) Date Compl. Ready to Prod. Date of Producing Formation	New Well Workover Deepen Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth
Designate Type of Completi Date Spudded Date Spudded Elevations NF, RKB, RT, GR, etc.) Perforations	On - (X) On - (X) Date Compl. Ready to Prod. Della Completion Name of Producing Formation	New Well Workover Deepen Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth 9753
Designate Type of Completi Date Spudded Pro-69 Elevations RF, RKB, RT, GR, etc.)	On - (X) Date Compl. Ready to Prod. Date of Producing Formation 11. Posts On 325	New Well Workover Deepen Total Depth Top Oil/Gas Pay Sign	P.B.T.D. Tubing Depth 975% Depth Casing Shoe
Designate Type of Completi Date Spudded Date Spudded Elevations OF, RKB, RT, GR, etc.) Perforations	On - (X) On - (X) Date Compl. Ready to Prod. One of Producing Formation One 326 TUBING, CASING, AND	New Well Workover Deepen Total Depth Top Oil/Gas Pay Significant Pay CEMENTING RECORD	P.B.T.D. Tubing Depth 975% Depth Casing Shoe
Designate Type of Completi Date Spudded Date Spudded Elevations OF, RKB, RT, GR, etc.) Perforations HOLE SIZE	On - (X) Date Compl. Ready to Prod. Date Compl. Ready to Prod. Name of Producing Formation 114 FORM TUBING, CASING, AND CASING & TUBING SIZE	New Well Workover Deepen Total Depth Top Oil/Gas Pay Signification CEMENTING RECORD DEPTH SET	P.B.T.D. Tubing Depth 975% Depth Casing Shoe 20,400 SACKS CEMENT
Designate Type of Completi Date Spudded Page 59 Elevations RF, RKB, RT, GR, etc.) Perforations HOLE SIZE	On - (X) Date Compl. Ready to Prod. Date of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE	New Well Workover Deepen Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET	P.B.T.D. Tubing Depth 975% Depth Casing Shoe 10,600 SACKS CEMENT 425
Designate Type of Completi Date Spudded Perforations NOF, RKB, RT, GR, etc.) Perforations HOLE SIZE 27,37	On - (X) Date Compl. Ready to Prod. Date of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE 3	New Well Workover Deepen Total Depth 20 400 Top Oil/Gas Pay STORE DEPTH SET 500 3002	P.B.T.D. Tubing Depth 975% Depth Casing Shoe 10,600 SACKS CEMENT 435
Designate Type of Completi Date Spudded Page 59 Elevations RF, RKB, RT, GR, etc.) Perforations HOLE SIZE	On - (X) Date Compl. Ready to Prod. Date of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE	New Well Workover Deepen Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET	P.B.T.D. Tubing Depth 975% Depth Casing Shoe 10,600 SACKS CEMENT 425
Designate Type of Completi Date Spudded 123-63 Elevations NOF, RKB, RT, GR, etc.) Perforations HOLE SIZE 3773-773-773-773-773-773-773-773-773-7	On - (X) Date Compl. Ready to Prod. Date of Producing Formation The Producing Formation TUBING, CASING, AND CASING & TUBING SIZE 11. 3/4	New Well Workover Deepen Total Depth Description Top Oil/Gas Pay STOPE DEPTH SET 523 2032 2032	P.B.T.D. Tubing Depth 975% Depth Casing Shoe 10,400 SACKS CEMENT 426 450 600
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Designate Type of Completi Date Spudded 123-53 Elevations NOF, RKB, RT, GR, etc.) Perforations HOLE SIZE 1720 3730 7775 V. TEST DATA AND REQUEST FOIL WELL	On - (X) Date Compl. Ready to Prod. Date Compl. Ready to Prod. Name of Producing Formation The MONTH O. 326 TUBING, CASING, AND CASING & TUBING SIZE 1. 3/- TOR ALLOWABLE (Test must be a able for this de	New Well Workover Deepen Total Depth Description Top Oil/Gas Pay DEPTH SET 523 2022 2020 Ifter recovery of total volume of load oil epth or be for full 24 hours)	P.B.T.D. Tubing Depth 975% Depth Casing Shoe 10,400 SACKS CEMENT 425 450 600 and must be equal to or exceed top allow-
Designate Type of Completi Date Spudded PERSON DEFENDATION DATA HOLE SIZE HOLE SIZE TOTAL V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	On - (X) Date Compl. Ready to Prod. Date of Producing Formation The Motor O. 326 TUBING, CASING, AND CASING & TUBING SIZE TOR ALLOWABLE (Test must be a able for this de	New Well Workover Deepen Total Depth Total Depth Top Oil/Gas Pay DEPTH SET G23 20320 Ifter recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas li)	P.B.T.D. Tubing Depth 975% Depth Casing Shoe 10,400 SACKS CEMENT 425 450 600 and must be equal to or exceed top allow-
Designate Type of Completi Date Spudded Perforations NOF, RKB, RT, GR, etc.) Perforations HOLE SIZE TYPE TYPE V. TEST DATA AND REQUEST FOIL WELL	On - (X) Date Compl. Ready to Prod. Date of Producing Formation THE POINT TUBING, CASING, AND CASING & TUBING SIZE L. 3/ FOR ALLOWABLE (Test must be a able for this de	New Well Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET GOD CEMENTING RECORD DEPTH SET GOD Control of total volume of load oil septh or be for full 24 hours) Producing Method (Flow, pump, gas lights)	P.B.T.D. Tubing Depth 975% Depth Casing Shoe 10.600 SACKS CEMENT 425 450 600 and must be equal to or exceed top allows (t, etc.)
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Designate Type of Completi Date Spudded Perforations OF, RKB, RT, GR, etc.) Perforations HOLE SIZE 1/20 7/31 V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	On - (X) Date Compl. Ready to Prod. Date of Producing Formation THE POINT TUBING, CASING, AND CASING & TUBING SIZE L. 3/ FOR ALLOWABLE (Test must be a able for this de	New Well Workover Deepen Total Depth Defact Top Oil/Gas Pay DEPTH SET G25 2002 2002 2002 2000 Inter recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas light of the pump of t	P.B.T.D. Tubing Depth 975% Depth Casing Shoe 10,600 SACKS CEMENT 435 450 600 and must be equal to or exceed top allow- fr. etc.) Chake Size
Designate Type of Completi Date Spudded Perforations NOF, RKB, RT, GR, etc.) Perforations HOLE SIZE 3733 7735 V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	On - (X) Date Compl. Ready to Prod. Date of Producing Formation The Month of Producing Formation The Month of Producing Formation The Month of Producing Formation Tubing, CASING, AND CASING & TUBING SIZE Took ALLOWABLE Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis.	New Well Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET DOCUMENTING RECORD DOCUMENTING RECOR	P.B.T.D. Tubing Depth 975A Depth Casing Shoe 10.400 SACKS CEMENT 425 450 600 and must be equal to or exceed top allows (t, etc.) Choke Size Funce Gas-MCF
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Designate Type of Completi Date Spudded Elevations (OF, RKB, RT, GR, etc.) Perforations HOLE SIZE 3737 V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	On - (X) Date Compl. Ready to Prod. Date of Producing Formation The Month of Producing Formation The Month of Producing Formation The Month of Producing Formation Tubing, CASING, AND CASING & TUBING SIZE Took ALLOWABLE Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis.	New Well Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET DOCUMENTING RECORD DOCUMENTING RECOR	P.B.T.D. Tubing Depth 975A Depth Casing Shoe 10.400 SACKS CEMENT 425 450 600 and must be equal to or exceed top allow- it, etc.) Choke Size Fump Gas-MCF
Designate Type of Completi Date Spudded Perforations NOF, RKB, RT, GR, etc.) Perforations HOLE SIZE 3733 Y 7735 V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	On - (X) Date Compl. Ready to Prod. Date of Producing Formation The Month of Producing Formation The Month of Producing Formation The Month of Producing Formation Tubing, CASING, AND CASING & TUBING SIZE Took ALLOWABLE Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis.	New Well Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET DOCUMENTING RECORD DOCUMENTING RECOR	P.B.T.D. Tubing Depth 975A Depth Casing Shoe 10.400 SACKS CEMENT 425 450 600 and must be equal to or exceed top allow- it, etc.) Choke Size Fump Gas-MCF
Designate Type of Completi Date Spudded Perforations OF, RKB, RT, GR, etc.) Perforations HOLE SIZE HOLE SIZE TYPE V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	On - (X) Date Compl. Ready to Prod. Date of Producing Formation The Month O. 326 TUBING, CASING, AND CASING & TUBING SIZE 1. 3/- TOR ALLOWABLE (Test must be a able for this de Date of Test	New Well Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET G23 2002 2002 2002 Casing Pressure Water-Bbls.	P.B.T.D. Tubing Depth 975% Depth Casing Shoe 10,400 SACKS CEMENT 425 450 600 and must be equal to or exceed top allow- t, etc.) Choke Size FULL Gas-MCF
Designate Type of Completi Date Spudded Elevations NF, RKB, RT, GR, etc.) Perforations HOLE SIZE HOLE SIZE 773 773 V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	On - (X) Date Compl. Ready to Prod. Date of Producing Formation Tubing A TUBING SIZE Date of Test Date of Test Date of Test Coll-Bbls. Length of Test	New Well Workover Deepen Total Depth Definition Record DEPTH SET GOOD Sifter recovery of total volume of load oil repth or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure Water-Bbls.	P.B.T.D. Tubing Depth 975% Depth Casing Shoe 10,400 SACKS CEMENT 425 450 600 and must be equal to or exceed top allow- t, etc.) Choke Size FULL Gas-MCF
Designate Type of Completi Date Spudded PELEVATIONS (N.F., RKB, RT, GR, etc.) Perforations HOLE SIZE HOLE SIZE TOTAL TOTAL V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	On - (X) Date Compl. Ready to Prod. Date of Producing Formation The Month O. 326 TUBING, CASING, AND CASING & TUBING SIZE 1. 3/- TOR ALLOWABLE (Test must be a able for this de Date of Test	New Well Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET G23 2002 2002 2002 Casing Pressure Water-Bbls.	P.B.T.D. Tubing Depth 975% Depth Casing Shoe 10,600 SACKS CEMENT 425 450 600 and must be equal to or exceed top allowed, etc.) Chake Size Firm Gas-MCF 276.4
Designate Type of Completi Date Spudded Particle Elevations OF, RKB, RT, GR, etc.) Perforations HOLE SIZE WAS TO SEE TO SE	On - (X) Date Compl. Ready to Prod. Date of Producing Formation The Month O. 326 TUBING, CASING, AND CASING & TUBING SIZE L. 3/ TOR ALLOWABLE Test must be a able for this de Date of Test Date of Test Coll-Bbis. Casing Pressure Cil-Bbis. Tubing Pressure (Shut-in)	New Well Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET DOTA Top Oil/Gas Pay DEPTH SET DEPTH SET	P.B.T.D. Tubing Depth 975% Depth Casing Shoe 10.400 SACKS CEMENT 425 450 600 and must be equal to or exceed top allow- t, etc.) Choke Size FULLO Gravity of Condensate Choke Size
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Designate Type of Completi Date Spudded Particle Elevations OF, RKB, RT, GR, etc.) Perforations HOLE SIZE WAS TO SEE TO SE	On - (X) Date Compl. Ready to Prod. Date of Producing Formation The Month O. 326 TUBING, CASING, AND CASING & TUBING SIZE L. 3/ TOR ALLOWABLE Test must be a able for this de Date of Test Date of Test Coll-Bbis. Casing Pressure Cil-Bbis. Tubing Pressure (Shut-in)	New Well Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET GOOD Ster recovery of total volume of load oil septh or be for full 24 hours) Producing Method (Flow, pump, gas li) Water-Bbls. Casing Pressure Bbls. Condensate/MMCF Casing Pressure (Shut-in)	P.B.T.D. Tubing Depth 975% Depth Casing Shoe 10.400 SACKS CEMENT 425 450 600 and must be equal to or exceed top allow- t, etc.) Choke Size FULLO Gravity of Condensate Choke Size
Designate Type of Completi Date Spudded 20-60 Elevations NOF, RKB, RT, GR, etc.) Perforations HOLE SIZE 1/20 3/30 7/30 V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test GAS WELL Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIANT	On - (X) Date Compl. Ready to Prod. Date Compl. Ready to Prod. Date of Producing Formation The Month O. 326 TUBING, CASING, AND CASING & TUBING SIZE 13. 3/- Date of Test Date of Test Tubing Pressure Oil-Bbls. Casing & Tubing Pressure (Shut-in)	New Well Workover Deepen Total Depth Definition Top Oil/Gas Pay DEPTH SET DEPTH SET	P.B.T.D. Tubing Depth 975% Depth Casing Shoe 10.400 SACKS CEMENT 425 450 600 and must be equal to or exceed top allow- t, etc.) Choke Size FULLO Gravity of Condensate Choke Size
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Designate Type of Completi Date Spudded Flevations NOF, RKB, RT, GR, etc.) Perforations HOLE SIZE HOLE SIZE TOTAL TOTAL V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIAN I hereby certify that the rules and	On - (X) Date Compl. Ready to Prod. Date Compl. Ready to Prod. Date of Producing Formation The Month Office Allowable (Test must be a able for this de able for this de Complete C	Total Depth Top Oil/Gas Pay DEPTH SET 3000 CEMENTING RECORD DEPTH SET 3000 Joseph or July 24 hours) Producing Method (Flow, pump, gas liphor be for full 24 hours) Casing Pressure Water-Bbls. Casing Pressure (Shut-in) Producing Method (Shut-in) Bbls Condensate/MMCF	P.B.T.D. Tubing Depth 975% Depth Casing Shoe 10.400 SACKS CEMENT 425 450 600 and must be equal to or exceed top allow- t, etc.) Choke Size FULLO Gravity of Condensate Choke Size
Designate Type of Completi Date Spudded Particle Elevations NPF, RKB, RT, GR, etc.) Perforations HOLE SIZE HOLE SIZE TYPE V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIANT I hereby certify that the rules and Commission have been complied above is true and complete to the comple	Date Compl. Ready to Prod. Date Compl. Ready to Prod. Date of Producing Formation The Month O. 326 TUBING, CASING, AND CASING & TUBING SIZE 13. 3/- Date of Test Date of Test Tubing Pressure Oil-Bbls. Casing & Tubing Pressure Oil-Bbls. Tubing Pressure (Shut-in) NCE I regulations of the Oil Conservation with and that the information given with and that the information given we best of my knowledge and belief.	New Well Workover Deepen Total Depth Depth Top Oil/Gas Pay DEPTH SET DEP	P.B.T.D. Tubing Depth 975% Depth Casing Shoe 10,600 SACKS CEMENT 425 450 600 and must be equal to or exceed top allow- t, etc.) Choke Size FURE Gas-MCF 275 6 Choke Size Choke Size TION COMMISSION 19
Designate Type of Completi Date Spudded Flevations NOF, RKB, RT, GR, etc.) Perforations HOLE SIZE HOLE SIZE TOTAL TOTAL V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Date Compl. Ready to Prod. Date Compl. Ready to Prod. Date of Producing Formation The Month O. 326 TUBING, CASING, AND CASING & TUBING SIZE 13. 3/- Date of Test Date of Test Tubing Pressure Oil-Bbls. Casing & Tubing Pressure Oil-Bbls. Tubing Pressure (Shut-in) NCE I regulations of the Oil Conservation with and that the information given with and that the information given we best of my knowledge and belief.	New Well Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET G23 2002 2002 2002 Casing Pressure Water-Bbls. Casing Pressure (Shut-in) Proved APPROVED By TITLE This form is to be filed in	P.B.T.D. Tubing Depth 975% Depth Casing Shoe 10,400 SACKS CEMENT 425 450 600 and must be equal to or exceed top allow- t, etc.) Choke Size FURD Gas-MCF 275.4 Gravity of Condensate Choke Size

(Signature) (Title)

(Date)

2-06-09

If this is a request for allowable for a newly drilled of despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.