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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Sam Boren		8. Farm or Lease Name Mathews "B"
3. Address of Operator Box 953, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER K 1900 FEET FROM THE South LINE AND 1900 FEET FROM THE West LINE, SECTION 30 TOWNSHIP 11S RANGE 32E NMPM.		10. Field and Pool, or Wildcat UNDESIGNATED
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well completed 7-28-69. 11 3/4" 410 E-40 csg. set @ 125' and cemented with 425 cu. cement circulated to surface and allowed to set 24 hrs. before testing 1000# pressure for 30 min. with no drop. 8 5/8" csg. set @ 39 2 and cemented with 425 cu. cement allowed to set 72 hrs. before testing 1000# pressure for 30 min. with no drop. 8 5/8" csg. program as follows: 20%, 0-15, 0-1000; 30%, 0-55, 1000-1020. 3 1/2" 11.50, E-40 csg set @ 10,400' and cemented with 400 cu cement. Cement allowed to set 72 hrs. before testing with 1000# pressure for 30 min. Test o.k.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>Lillian Jones</i>	TITLE <i>Agent</i>	DATE <i>8-28-69</i>
APPROVED BY <i>John A. Jones</i>	TITLE <i>Supervisor</i>	DATE <i>8-28-69</i>
CONDITIONS OF APPROVAL, IF ANY:		