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DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II
P.O. Desert DD, Associa, NM \$8210 Santa Fe, New Mexico 87504-2088 **CORRECTION** DISTRICT III 1000 Rio Berros Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No Operator 30-025-23234 Dwight A. Tipton P. O. Box 755, Hobbs, NM 88241 ¥ Other (Please explain) Resson(s) for Filing (Check proper box) Change in Transporter of: New Well Dry Gas Recompletion Cil To correct name & address of oil Change in Operator П Casinghead Gas Condensate bases of operator give name address of previous operator II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease No. Lease Name Since Partner No. Proc. " Mathers "D" North Bagley Permo Penn Location 660 1980 Unit Letter ... Feet From The South Line and __Feet From The __West Section Township 118 33E 30 Range . NMPM. Lea County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) or Condensate [** Amoco Pipeline Co 0. Box 702068, Tulsal OK 74170-2068 Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas XX Narren Petroleum Company Tulsa, Box 1589. Ω. OK 74 102 If well produces oil or liquids, give location of traks. Rgs. is gas actually connected? When ? Twp. Uest N 30 11S | 33E No If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Total Depth Date Spadded Date Compl. Ready to Prod. P.B.T.D. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD CASING & TUBING SIZE SACKS CEMENT HOLE SIZE **DEPTH SET** V. TEST DATA AND REQUEST FOR ALLOWABLE al to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL (Test must be after recovery of total volume of load oil and m Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Rus To Tank Date of Test Casing Pressure Choke Size Length of Test Tubing Pressure Water - Bbls. Gas- MCF Actual Prod. During Test Oil - Bbls **GAS WELL** Actual Prod. Test - MCT/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Choka Siza Tubing Pressure (Shut-m) Casing Pressure (Shut-in) Testing Method (pitot, back pr.) VL OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above MAR 0 7 1991 is true and complete to the best of my knowledge and belief. Date Approved . Orig. Signature Worn By_ Geologia Donna Holler Agent Printed N Title.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

3/4/91

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

505-393-2727 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.