

DISTRICT OFFICE	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
ROBERTS & HAMMACK, INC.
Address
756 Mercantile Dallas Bldg., Dallas, Texas 75201
Reason(s) for filing (Check proper box) Other (Please explain)
New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐ Change in Operator
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
operator
If change of ownership give name and address of previous owner Natural Energies, Inc., P. O. 8022, Dallas 75205

II. DESCRIPTION OF WELL AND LEASE
Lease Name Mathers "B" Well No. 1 Pool Name, including Formation North Bagley-Pennsylvania Kind of Lease State, Federal or Fee Fee Location
Unit Letter N 660 Feet From The North Line and 1200 Feet From The West
Line of Section 30 Township 11-S Range 33-E N.M.P.M. Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Amoco Production Co. Address (Give address to which approved copy of this form is to be sent) P. O. Box 591 Tulsa, Oklahoma 74102
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Warren Petroleum Corporation Address (Give address to which approved copy of this form is to be sent) P. O. Box 1509 Tulsa, Oklahoma 74102
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When
N 30 11S 33E Yes December 1 1970

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'tv. Diff. Res'tv.
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Perforations Depth Casing Shoe
TUBING, Casing, and Completion RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET Casing Shoe

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
OIL WELL
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF
GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure (inlet-outlet) Casing Pressure (inlet-outlet) Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ROBERTS & HAMMACK, INC.

President

(Signature)

(Title)

September 14, 1972

(Date)

OIL CONSERVATION COMMISSION

APPROVED

DEC 14 1972

BY

Orig. Signed by

Joe D. Ramey

TITLE

Dist. J. Supv.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or reworked well, this form must be accompanied by a tabulation of the completion tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, or IV for existing wells with well name or number, or transporter of oil or gas or name of condition.