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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Hartman 3	
2. Name of Operator Geo. Hartman		9. Well No. 1	
3. Address of Operator Box 952, Midland, Texas 79701		10. Field and Pool, or Wildcat H. Hartman, L. Hartman	
4. Location of Well UNIT LETTER <u>B</u> LOCATED <u>60</u> FEET FROM THE <u>NE</u> LINE AND <u>30</u> FEET FROM THE <u>SE</u> LINE OF SEC. <u>30</u> TWP. <u>33N</u> RGE. <u>1E</u> NMPM		12. County Hartman	
15. Date Spudded 10-10-69	16. Date T.D. Reached 10-13-69	17. Date Compl. (Ready to Prod.) 10-16-69	18. Elevations (DF, RKB, RT, GR, etc.) 305
19. Elev. Casinghead	20. Total Depth 10400		
21. Plug Back T.D.		22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools Cable Tools
24. Producing Interval(s), of this completion — Top, Bottom, Name 50' - 102'2"			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Gamma Ray, Neutron			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
15 3/4"	12.7	10400	15 3/4"
10 7/8"	16.7	10400	10 7/8"
8 1/2"	18.0	10400	8 1/2"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
31. Perforation Record (Interval, size and number) 10400 - 10410		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 10400 - 10410 AMOUNT AND KIND MATERIAL USED 200 gal. 20% acid	
33. PRODUCTION			
Date First Production 10-10-69	Production Method (Flowing, gas lift, pumping — Size and type pump) Pump		Well Status (Prod. or Shut-in) Prod.
Date of Test 10-10-69	Hours Tested 24	Choke Size 1/2"	Prod'n. For Test Period →
Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil Gravity — API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.) 100% sold, 100% used for fuel			Test Witnessed By Geo. Hartman
35. List of Attachments Log, well completion report			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Geo. Hartman</u>		TITLE <u>Owner</u> DATE <u>10-16-69</u>	

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

### Northwestern New Mexico

T. Anty <u>1840</u>	T. Canyon <u>1840</u>	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn <u>1840</u>	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <u>1840</u>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres <u>1845</u>	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta <u>1845</u>	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. _____
T. Blinebry	T. Gr. Wash	T. Morrison	T. _____
T. Tubb <u>1845</u>	T. Granite	T. Todilto	T. _____
T. Drinkard	T. Delaware Sand	T. Entrada	T. _____
T. Abo <u>1845</u>	T. Bone Springs	T. Wingate	T. _____
T. Wolfcamp <u>1845</u>	T. _____	T. Chinle	T. _____
T. Penn.	T. _____	T. Permian	T. _____
T. Cisco (Bough C) <u>1845</u>	T. _____	T. Penn. "A"	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0.00	100.00	100.00	100.00				
100.00	200.00	100.00	100.00				
200.00	300.00	100.00	100.00				
300.00	400.00	100.00	100.00				
400.00	500.00	100.00	100.00				
500.00	600.00	100.00	100.00				
600.00	700.00	100.00	100.00				
700.00	800.00	100.00	100.00				
800.00	900.00	100.00	100.00				
900.00	1000.00	100.00	100.00				