SUBMIT IN TRIPLICA

1425.

		TOTHE APPLOACE	4.	
(Other instructions on	4	Budget Bureau	No.	42-R1
reverse side)		1.25	1	22

UNITED CTATES	(Other instructions on	Budget Bureau N
UNITED STATES	reverse side)	20.035 2
PARTMENT OF THE INTERIOR		5. LEASE DESIGNATIONS AND

		NT OF THE INT	ERIOR	side)	2000	15 <u>,</u>	<u> 23/136</u>
	Aug GEO	LOGĮCAĻ,SURVEY			5. LEASE DESI	1995	SERIAL NO.
APPLICATIO		T TO DRILL DEF	PEN, OR PLUG I	RACK		ALLOTTEE	OR TRIBE NAME
1a. TYPE OF WORK	RILL 🛎	DEEPEN	PLUG BA		7. UNIT AGREE	MENT NA	AT EC
b. TYPE OF WELL OIL WELL	GAS OTHER		SINGLE MULTII	PLE	8. FARM OR LI	EASE NAMI	·
2. NAME OF OPERATOR			·		Bunnel	694	Ltd.
3. ADDRESS OF OPERATO	il Producers				9. WELL NO.		
		dland, Texas	79701		10 MINI D. AND	BOOT OF	
4. LOCATION OF WELL	Report location clearly	and in accordance with an	y State requirements.*)		10. FIELD AND	16 MA	WILDCAT
			T-9-8, R-35-	E .	11. SEC., T., R.	M., OR BL	K.
At proposed prod. z				. 3			- 5 , R-35-B
		NEAREST TOWN OR POST OF			12. COUNTY OR		
35 miles	Northwest of	Crossroads,			Lea		New Mexico
15. DISTANCE FROM PRO LOCATION TO NEARE PROPERTY OR LEASE (Also to nearest d	sr.	570'	NO. OF ACRES IN LEASE	17. NO.	OF ACRES ASSIGN	i O	
18. DISTANCE FROM PRO TO NEAREST WELL,	DPOSED LOCATION* DRILLING, COMPLETED.	19.	PROPOSED DEPTH	20. кот.	ARY OR CABLE TO	LS	
OR APPLIED FOR, ON T			9900'		Rotary		
	thether DF, RT, GR, etc.)					DATE WORE	WILL START*
23.		PROPOSED CASING A	ND CEMENTING PROGRA	АМ			.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY O	F CEMENT	
17-1/2"	12-3/4"	33.38#	375'		375	8X (C	lirc.)
11" 7-7/8"	S-5/8"	24,28 & 32#			400	SX	
7-7/8-	5-1/2"	17#	3900'		300	SX	
NOTE: The	ion of many on the same was	an ann a faoire a' daoine an 18 - Baile		,	· ·		
	TO ALLE TO VE	aparatified De	cause of locat	cron (:Hange.		
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	40						
	Now /						
	ANENDEN /						
	r. 1						

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. $\overline{24}$

SIGNED - SIGNED	Drilling Manager	7-26-6 9
(This space for Federal or State office use)		
PERMIT NO.	APPROVAH DATE	
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	JUL 3 0 1969	DATE
	ANTO THE PROPERTY OF THE PARTY	

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

会 U.S. GOVERNMENT PRINTING OFFICE: 1963---O-711-396

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NEW NEED CO OIL CONSERVATION COMMISSION WELL LCC. FION AND ACREAGE DEDICATION PLA

All distances must be from the outer boundaries of the Section.

	OIL PRODUC		BUNNEL	94 LTD	Well No.
nit Letter n Dn	Section 17	Township 9-S	Range 35-E	County LEA	
570	rtion of Well:	NORTH	660	WEST	
ound Level Elev. 4189	Producing F		Fool Villiam	Att.	line Dedicated Acreage:
		YLVANIAN	well by colored pencil	SON PENN	160
2. If more the interest an3. If more that dated by coYesIf answer is this form if	an one lease is droyalty). n one lease of ammunitization, No If a see "no," list the necessary.)	s dedicated to the water different ownership is unitization, force-poonswer is "yes." type owner- and tract de	ell, outline each and id s dedicated to the well, pling, etc? of consolidation scriptions which have a	entify the ownership the have the interests of ctually been consolidate	ereof (both as to worki all owners been conso
No allowable forced-pooling sion.	e will be assign	ed to the well until a) or until a non-standa	all interests have been and unit, eliminating suc	Interests, has been a	epproved by the Commis
BTA OIL F	RODUCERS	// /-/	BOYD 694 LTD	tained here	rtify that the information cor in is true and complete to th mowledge and belief.
160 - A	CREB		ISO - ACRES	Date	
	 			shown on thi notes of act under my sup	rtify that the well location is plat was plotted from field pal surveys made by me or ervision, and that the same correct to the best of my d belief.
	! !		 	Date Surveyed JULY 22, Registered Profi	1969 Yu