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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

MAR 3 1970
 Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-210

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	None
ROGER C. HANKS	8. Farm or Lease Name
3. Address of Operator	Teresa
606 Wall Towers West, Midland, Texas 79701	9. Well No.
4. Location of Well	1
UNIT LETTER <u>H</u> , <u>660</u> FEET FROM THE <u>East</u> LINE AND <u>1980</u> FEET FROM	10. Field and Pool, or Wildcat
THE <u>North</u> LINE, SECTION <u>11</u> TOWNSHIP <u>9S</u> RANGE <u>32E</u> NMPM.	BAR U PENN
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4426.5 GR	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 2-17-70 Treated well with hot oil.
- 2-18-70 Moved on pulling unit. Pulled pump and packer and ran tubing open-ended.
- 2-19-70 Pumped 9.5 bbls. production water for pad, 2,500 gal. 20% D.S. 30 NE acid with 2 1/2 gal. 1-11. Spotted acid with 34.8 bbls. production water. Casing and tubing on strong vacuum. Total fluid to recover 107.5 bbls. Set for 4 hours. Started to swab. Fluid level 7500' from surface. Recovered water and spent acid. Good show of gas and oil after swabbing 3 hours.
- 2-20-70 SIP 150#. Swabbed well. Fluid level 5000' from surface. Swabbed 2 1/2 hours, well kicked off and started flowing at a rate of 10 bbls. per hr.
- 2-21-70 Well made 280 bbls. in 23 hours.
- 2-22-70 Flowing. 235# tubing pressure. 47/64" choke. Lots of gas.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Roger C. Hanks by Linda S. Hanks</u> TITLE <u>Operator</u>	DATE <u>3-2-70</u>
APPROVED BY <u>Leslie A. Clements</u> TITLE <u>Oil & Gas Inspector</u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:	