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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROBATION OFFICE			

October 29.

1969

## EW MEXICO OIL CONSERVATION COMMISSIC REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110

- ILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	RANSPORT OIL AND NATURA	L GAS
LAND OFFICE		* = / _	
TRANSPORTER GAS			
OPERATOR	_		
PRORATION OFFICE	<del>-</del>		
Operator			
ROGER C. HANKS			
	est, Midland, Texas 7	9701	
Reason(s) for filing (Check proper b	ox)	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry G		
Change in Ownership	Casinghead Gas Conde	ensate Lasinghead	Gas Connection
If change of ownership give name and address of previous owner			
I. DESCRIPTION OF WELL ANI	) I FACE		
Lease Name	Well No. Pool Name, Including I	Formation Kind of L	ease Lease No.
Teresa	l Bar U Penn,	Bough "C" State, Fed	ieral or Fee State L-210
Location			
Unit Letter H; 66	O Feet From The East Li	ne and 1980 Feet Fro	om The North
Line of Section 11 T	ownship 9S Range	32E , NMPM, LE	County
T DESIGNATION OF TRANSPO	OTED OF OH AND MARKIDAY O	AC	
Name of Authorized Transporter of C			proved copy of this form is to be sent)
Mobil Pipe Line Co		P. O. Box 900, Dal	· · · · · · · · · · · · · · · · · · ·
Name of Authorized Transporter of C		Address (Give address to which ap	proved copy of this form is to be sent)
Cities Service Oil		P. O. Box 300, Tul	sa, Oklahoma 74102
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When
	with that from any other lease or pool,	···	October 10, 1969
· COMPLETION DATA		-	
Designate Type of Complet		New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Desired - Desired	T. 01/0	
Liovations (DP, RRB, RI, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
101 5 6175		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a	after recovery of total volume of load of	oil and must be equal to or exceed top allow-
OIL WELL	able for this de	epth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
**************************************	- A	<u></u>	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Float 100(FMC17B	Langth of fast	BDIS. CONGENSATE/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	<u> </u>		
. CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION
Y handle a series of the series	namidations of the OH O	APPROVED	16
	regulations of the Oil Conservation with and that the information given	ALL THE STATE OF T	, 18
	e best of my knowledge and belief.	BY_	MANN
	.7	TITLE	
Koner ( Hande L.	- 11/2 de la Den	{	compliance with RULE 1104.
Sien Vallens All	ature)	well, this form must be accomp	owable for a newly drilled or deepened panied by a tabulation of the deviation
	ator	tests taken on the well in acc	ordance with RULE 111.
	itle)	All sections of this form m	nust be filled out completely for allow-

able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.