

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
15. State Oil & Gas Lease No.
L-210

1a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

ROGER C. HANKS

3. Address of Operator

606 Wall Towers West, Midland, Texas 79701

4. Location of Well

UNIT LETTER H LOCATED 660 FEET FROM THE East LINE AND 1980 FEET FROMTHE North LINE OF SEC. 11 TWP. 9S RGE. 32E NMPM15. Date Spudded 8-5-69 16. Date T.D. Reached 9-1-69 17. Date Compl. (Ready to Prod.) 9-23-69 18. Elevations (DF, RKB, RT, GR, etc.) 4426.5 GR 19. Elev. Casinghead

20. Total Depth

9214'

21. Plug Back T.D.

9214'

22. If Multiple Compl., How Many

Single

23. Intervals Drilled By

Rotary Tools

Cable Tools

FWA

24. Producing Interval(s), of this completion - Top, Bottom, Name

9106-9132' 2 shots per foot, Bough "C"

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

Borehole Compensated, Sonic Gamma-Ray

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	405'	17 1/2"	400	
8 5/8"	24# - 32#	3643'	12 3/4"	350	
5 1/2"	15.5#-17#	9214'	7 7/8"	400	

29. LINER RECORD

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	9058'	9058'

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9106-9132'	1000 gal. 15% DS 30

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
September 23, 1969	Kobe Pump	Producing					
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9-23-69	24			474	Est. 300 MCF	80	680/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
	Kobe		474	300 MCF	80	47	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Bobby Cone

35. List of Attachments

Logs, Deviation Survey.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Roger C. Hanks TITLE Operator DATE 9-24-69