

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

JUL 29 1 04 AM '69

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>L-210</b>
7. Unit Agreement Name <b>None</b>
8. Farm or Lease Name <b>TERESA</b>
9. Well No. <b>1</b>
10. Field and Pool, or Wildcat <b>Undes. - Wildcat</b>
12. County <b>Lea</b>
19. Proposed Depth <b>9200'</b>
19A. Formation <b>Bough "C"</b>
20. Rotary or C.T. <b>Rotary</b>
21. Elevations (Show whether DF, RT, etc.) <b>4426.5</b>
21A. Kind & Status Plug. Bond <b>\$10,000 D &amp; P</b>
21B. Drilling Contractor <b>FWA Drilling Co.</b>
22. Approx. Date Work will start <b>Immediately upon approval</b>

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator <b>ROGER C. HANKS</b>
3. Address of Operator <b>606 Wall Towers West, Midland, Texas 79701</b>
4. Location of Well UNIT LETTER <b>H</b> LOCATED <b>660</b> FEET FROM THE <b>East</b> LINE AND <b>1980</b> FEET FROM THE <b>North</b> LINE OF SEC. <b>11</b> TWP. <b>9S</b> RGE. <b>32E</b> NMPM
19. Proposed Depth <b>9200'</b>
19A. Formation <b>Bough "C"</b>
20. Rotary or C.T. <b>Rotary</b>
21. Elevations (Show whether DF, RT, etc.) <b>4426.5</b>
21A. Kind & Status Plug. Bond <b>\$10,000 D &amp; P</b>
21B. Drilling Contractor <b>FWA Drilling Co.</b>
22. Approx. Date Work will start <b>Immediately upon approval</b>

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
15"	13 3/8"	24#	300'	Circ.	Surface
11"	8 5/8"	24# - 32#	3700'	400	2500'
7 7/8"	5 1/2"	17# - 15.5#	9200'	500	7000'

Operator plans to drill well to T.D. of approximately 9200' and test zone by either DST or log analysis. If commercial reservoir is indicated, 5 1/2" production string will be run and cemented, selectively perforated and acidized for production tests. If dry hole is indicated, plugging will be done according to Oil Conservation Commission regulations.

APPROVAL VALID  
FOR 90 DAYS UNLESS  
DRILLING COMMENCED,

EXPIRES **OCT. 27, 1969**

THE COMMISSION MUST BE NOTIFIED  
24 HOURS PRIOR TO RUNNING **13 3/8"**  
CASING.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed **Roger C. Hanks** Title **Operator** Date **July 22, 1969**

(This space for State Use)

APPROVED BY **John W. Runyan** TITLE **Geologist** DATE **JUL 29 1969**  
CONDITIONS OF APPROVAL, IF ANY: