NO. OF COPIES RECEIVE	ED.						Form C-	105
DISTRIBUTION							Revised	1 1-1-65
SANTA FE			NEW	MEXICO OIL CON	SEDVATION (COMMISSION	5a. Indicate	Type of Lease
FILE		WEI		ETION OR RECO			OG State	Fee X
U.S.G.S.			L COMI L	L HON ON NECC	MINEC LIOIT	MEDan W. M. B.J.	5. State Oil	& Gas Lease No.
LAND OFFICE							:	
OPERATOR								
la. TYPE OF WELL							7. Unit Agre	eement Name
		011	GAS					
b. TYPE OF COMPLE	TION	WELL	WELI	L DRY	OTHER		8. Farm or L	_ease Name
NEW 1 WOR		Γ-	PLUG					ross "A"
well ove 2. Name of Operator	RL	DEEPEN L	BACK	RESVR.	OTHER		9. Well No.	
•	Mich	met O	ll Corpor	retion				1
3. Address of Operator	-						10. Field an	nd Pool, or Wildcat
•••••	150		Ride	Midland, Tex	70701		n_4	esignated
4. Location of Well		W 4444	, ,,,				inn	
4. Edeation of Well								
		100	a	Conth	•	19 80 FEET 1		
UNIT LETTER K	LOCATE	D	FEET !	FROM THE	LINE AND	FEET I	12. County	<i></i>
Mont	98		0-0	99				
THE West LINE OF		TWP.		GE. 33-E NMPM		TIMITITI I	I.A.	
15. Date Spudded			hed 17. ⊃ate	e Compl. (Ready to P	<i>rod.)</i> 18. Ele	evations (DF, RKB,	RT, GR, etc.) 19.	Elev. Cashinghead
7 -29-69		-30-69		9-24-69		4287 Gr.		
20. Total Depth	2	l. Plug Bo	ick T.D.	22. If Multiple Many	e Compl., How	23. Intervals Drilled By	Rotary Tools	Cable Tools
9725							Rotary	
24. Producing Interval(s), of this c	ompletion	- Top, Botto.	п., Name			2	25. Was Directional Survey Made
								147400
	9688-9	3 Bour	ph "C"					No
26. Type Electric and C	ther Logs	Run					27. W	as Well Cored
		Gan	matron				ı	Wa.
								No.
28.			CA	SING RECORD (Repo	ort all strings s	et in well)		
28.	WEIGH	T LB./FT				et in well)	RECORD	AMOUNT PULLED
CASING SIZE		T LB./FT	. DEPT	H SET HOL	E SIZE		RECORD	AMOUNT PULLED
CASING SIZE	3	11.2	. DEPT	H SET HOL			RECORD	
CASING SIZE 11-3/4 8-5/8	24	11.2	. DEPT	H SET HOL	ESIZE		RECORD	AMOUNT PULLED
CASING SIZE	3	11.2	. DEPT	H SET HOL	E SIZE	CEMENTING	RECORD	AMOUNT PULLED
CASING SIZE 11-3/4 8-5/8 5-1/2	24	1.2 4 32 4 20	. DEPT	H SET HOL	ESIZE	23 400 650		AMOUNT PULLED
CASING SIZE 11-3/4 8-5/8 5-1/2	24	1.2 4 32 4 20	DEPT	H SET HOL	S ¹⁰ 1 7-7/8 7	CEMENTING 123 466 650	TUBING REC	AMOUNT PULLED
CASING SIZE 11-3/4 8-5/8 5-1/2	24	1.2 4 32 4 20	. DEPT	H SET HOL	ESIZE	SIZE	TUBING REC	AMOUNT PULLED REPORT ORD PACKER SET
CASING SIZE 11-3/4 8-5/8 5-1/2	24	1.2 4 32 4 20	DEPT	H SET HOL	S ¹⁰ 1 7-7/8 7	CEMENTING 123 466 650	TUBING REC	AMOUNT PULLED
CASING SIZE 11-3/4 6-5/8 5-1/2 29. SIZE	17 TOP	11.2 4 32 8 20	R RECORD	H SET HOL	7-7/8" SCREEN	30. SIZE 2-3/8	TUBING RECO	AMOUNT PULLED NO ORD PACKER SET 9661
CASING SIZE 11-3/4 8-5/8 5-1/2	17 TOP	11.2 4 32 8 20	R RECORD	H SET HOL	7-7/8" SCREEN	30. SIZE 2-3/8 CID, SHOT, FRACT	TUBING REC DEPTH SET 9697 TURE, CEMENT SQ	ORD PACKER SET 9661
29. SIZE 31. Perforation Record (TOP	1.2 4 32 8 20 LINE	R RECORD	H SET HOL	SCREEN 32. AC	SIZE 2-3/8 CID, SHOT, FRACT	TUBING RECOUNT SET 9697 URE, CEMENT SQ AMOUNT AND KIN	ORD PACKER SET 9661*. UEEZE, ETC. ND MATERIAL USED
29. SIZE 31. Perforation Record (17 TOP	1.2 4 32 8 20 LINE	R RECORD	H SET HOL	7-7/8" SCREEN	30. SIZE 2-3/8 CID, SHOT, FRACT	TUBING RECOMENT SET 9697 URE, CEMENT SQ AMOUNT AND KIN	ORD PACKER SET 9661
29. SIZE 31. Perforation Record (TOP	1.2 4 32 8 20 LINE	R RECORD	H SET HOL	SCREEN 32. AC	30. SIZE 2-3/8 CID, SHOT, FRACT	TUBING RECOUNT SET 9697 URE, CEMENT SQ AMOUNT AND KIN	ORD PACKER SET 9661*. UEEZE, ETC. ND MATERIAL USED
29. SIZE 31. Perforation Record (TOP	1.2 4 32 8 20 LINE	R RECORD	H SET HOL	SCREEN 32. AC	30. SIZE 2-3/8 CID, SHOT, FRACT	TUBING RECOMENT SET 9697 URE, CEMENT SQ AMOUNT AND KIN	ORD PACKER SET 9661*. UEEZE, ETC. ND MATERIAL USED
29. SIZE 31. Perforation Record (TOP	1.2 4 32 8 20 LINE	R RECORD	SACKS CEMENT	SCREEN 32. AG DEPTH IN	30. SIZE 2-3/8 CID, SHOT, FRACT	TUBING RECOMENT SET 9697 URE, CEMENT SQ AMOUNT AND KIN	ORD PACKER SET 9661*. UEEZE, ETC. ND MATERIAL USED
29. SIZE 31. Perforation Record (TOP	11.2 4 32 8 20 LINE	R RECORD BOTTOM	SACKS CEMENT	SCREEN 32. AG DEPTH IN 9680	SIZE 2-3/8 CID, SHOT, FRACT	TUBING RECOUNT SET 9697 URE, CEMENT SQ AMOUNT AND KIN	ORD PACKER SET 9661. UEEZE, ETC. ND MATERIAL USED
29. SIZE 31. Perforation Record (TOP	11.2 4 32 8 20 LINE	R RECORD BOTTOM mber)	SACKS CEMENT PROD owing, gas lift, pump	SCREEN 32. AG DEPTH IN 9680	SIZE 2-3/8 CID, SHOT, FRACT	TUBING RECOUNT SET 9697 URE, CEMENT SQ AMOUNT AND KIN	ORD PACKER SET 9661* UEEZE, ETC. ND MATERIAL USED ST. Spearhood S (Prod. or Shut-in)
29. SIZE 31. Perforation Record (9688- 33. Date First Production 9-24-69	70P (Interval, s	LINE ize and nu JSPT	R RECORD BOTTOM mber)	PROD pwing, gas lift, pump	SCREEN 32. AC DEPTH IN 9680 UCTION ing — Size and to	30. SIZE 2-3/8 CID, SHOT, FRACT	TUBING RECOMENT SET 9697 FURE, CEMENT SQ AMOUNT AND KIN 1500 gale. 1	ORD PACKER SET 9661 UEEZE, ETC. ND MATERIAL USED ST. Spearhead S (Prod. or Shut-in) Prod.
29. SIZE 31, Perforation Record (9688- 33, Date First Production	70P (Interval, s	LINE ize and nu JSPT	R RECORD BOTTOM mber)	PROD pwing, gas lift, pump Prod'n. For	SCREEN 32. AC DEPTH IN 9680 UCTION ing — Size and to	SIZE 2-3/8 CID, SHOT, FRACT ITERVAL 1-98 Lype pump) Gas – MCF	TUBING RECOMENT SET 9697 TURE, CEMENT SQ AMOUNT AND KIN 1500 gale. 1 Well Statu	AMOUNT PULLED REPA ORD PACKER SET 9661. UEEZE, ETC. ND MATERIAL USED S. (Prod. or Shut-in) Prod. Gas—Oil Ratio
29. SIZE 31. Perforation Record (9688- 33. Date First Production 9-24-69	TOP (Interval, s	LINE ize and nu JSPT	R RECORD BOTTOM mber)	PROD pwing, gas lift, pump	SCREEN 32. AC DEPTH IN 9680 UCTION ing — Size and to	SIZE 2-3/8 CID, SHOT, FRACT STERVAL STERVAL Gas – MCF 234	TUBING RECOMENT SET 9697 TURE, CEMENT SQ AMOUNT AND KIN 1500 gale. 1 Well Statu Water — Bbl. 319	AMOUNT PULLED RODE ORD PACKER SET 9661* UEEZE, ETC. ND MATERIAL USED S. (Prod. or Shut-in) Prod. Gas—Oil Ratio 1310
CASING SIZE 11-3/4 8-5/8 5-1/2 29. SIZE 31. Perforation Record (9688- 33. Date First Production 9-24-69 Date of Test	TOP (Interval, s	LINE LINE ize and nu JSPF Productic	R RECORD BOTTOM mber) Choke Size Calculated 2	PROD powing, gas lift, pump Prod'n. For Test Period	SCREEN 32. AC DEPTH IN 9680 UCTION ing — Size and to	SIZE 2-3/8 CID, SHOT, FRACT STERVAL STERVAL Gas – MCF 234	TUBING RECOMENT SET 9697 TURE, CEMENT SQ AMOUNT AND KIN 1500 gale. 1 Well Statu Water — Bbl. 319	AMOUNT PULLED ROPA ORD PACKER SET 9661* UEEZE, ETC. ND MATERIAL USED SX Spearhead s (Prod. or Shut-in) Prod. Gas—Oil Ratio 1310 Gravity — API (Corr.)
29. SIZE 31. Perforation Record (9688- 33. Date First Production 9-24-69 Date of Test 9-24-69	70P (Interval, s	LINE LINE ize and nu JSPF Productic	R RECORD BOTTOM mber) con Method (Flo	PROD powing, gas lift, pump Prod'n. For Test Period	SCREEN 32. AG DEPTH IN 9633 UCTION ing — Size and in Oil — Bbl.	SIZE 2-3/8 CID, SHOT, FRACT STERVAL 1-38 Lagran MCF 234 F Water	TUBING RECOMPTH SET 9697 URE, CEMENT SQ AMOUNT AND KIN 1560 gale. 1 Well Statu Water — Bbl. 319 Bbl. Oil	AMOUNT PULLED ROPA ORD PACKER SET 9661* UEEZE, ETC. ND MATERIAL USED SX. Spearhead s (Prod. or Shut-in) Prod. Gas—Oil Ratio 1310 Gravity — API (Corr.) 46
29. SIZE 31. Perforation Record (9688- 33. Date First Production 9-24-69 Date of Test 9-24-69	TOP (Interval, s 98 \(\sigma/2\) Hows Te	LINE LINE ize and nu JSPT Production sted 24	R RECORD BOTTOM mber) Choke Size Calculated 2 Hour Rate	PROD owing, gas lift, pump Prod'n. For Test Period 24- Oil - Bbl.	SCREEN 32. AG DEPTH IN 9630 UCTION ing — Size and to 179 Gas — MC	SIZE 2-3/8 CID, SHOT, FRACT STERVAL 1-38 Lagran MCF 234 F Water	TUBING RECO	AMOUNT PULLED ROPA ORD PACKER SET 9661* UEEZE, ETC. ND MATERIAL USED SX. Spearhead s (Prod. or Shut-in) Prod. Gas—Oil Ratio 1310 Gravity — API (Corr.) 46
29. SIZE 31. Perforation Record (33. Date First Production 9-24-69 Flow Tubing Press. 34. Disposition of Gas	TOP (Interval, s 98 v/2 Hows Te Casing F	LINE LINE ize and nu JSPT Production sted 24	R RECORD BOTTOM mber) Choke Size Calculated 2 Hour Rate	PROD owing, gas lift, pump Prod'n. For Test Period 24- Oil - Bbl.	SCREEN 32. AG DEPTH IN 9630 UCTION ing — Size and to 179 Gas — MC	SIZE 2-3/8 CID, SHOT, FRACT STERVAL 1-38 Lagran MCF 234 F Water	TUBING RECOMPTH SET 9697 URE, CEMENT SQ AMOUNT AND KIN 1560 gale. 1 Well Statu Water — Bbl. 319 Bbl. Oil	AMOUNT PULLED REPARATION ORD PACKER SET 9661. UEEZE, ETC. ND MATERIAL USED SX Spearhead S (Prod. or Shut-in) Prod. Gas—Oil Ratio 1310 Gravity — API (Corr.) 46
29. SIZE 31. Perforation Record (\$688- 33. Date First Production 9-24-69 Flow Tubing Press.	TOP (Interval, s 98 v/2 Hours Te Casing F	LINE LINE ize and nu JSPT Production sted 24	R RECORD BOTTOM mber) Choke Size Calculated 2 Hour Rate	PROD owing, gas lift, pump Prod'n. For Test Period 24- Oil - Bbl.	SCREEN 32. AG DEPTH IN 9630 UCTION ing — Size and to 179 Gas — MC	SIZE 2-3/8 CID, SHOT, FRACT STERVAL 1-38 Lagran MCF 234 F Water	TUBING RECOMPTH SET 9697 URE, CEMENT SQ AMOUNT AND KIN 500 gale. 1 Well Statu Water — Bbl. 319 Bbl. Oil 319 Test Witnessed E	AMOUNT PULLED REPARATION ORD PACKER SET 9661. UEEZE, ETC. ND MATERIAL USED SX Spearhead S (Prod. or Shut-in) Prod. Gas—Oil Ratio 1310 Gravity — API (Corr.) 46
29. SIZE 31. Perforation Record (33. Date First Production 9-24-69 Flow Tubing Press. 34. Disposition of Gas (111 bota (35. List of Attachments)	TOP (Interval, s 98 v/2 Hours Te Casing F (Sold, used	LINE LINE ize and nu JSPT Production sted 24 ressure	R RECORD BOTTOM mber) Choke Size Calculated 2 Hour Rate vented, etc.)	PROD pwing, gas lift, pump Prod'n. For Test Period Oil — Bbl.	SCREEN 32. AG DEPTH IN 9630 UCTION ing — Size and to 179 Gas — MC	SIZE 2-3/8 CID, SHOT, FRACT STERVAL 1-38 Lagran MCF 234 F Water	TUBING RECOMPTH SET 9697 URE, CEMENT SQ AMOUNT AND KIN 500 gale. 1 Well Statu Water — Bbl. 319 Bbl. Oil 319 Test Witnessed E	AMOUNT PULLED REPARATION ORD PACKER SET 9661. UEEZE, ETC. ND MATERIAL USED SX Spearhead S (Prod. or Shut-in) Prod. Gas—Oil Ratio 1310 Gravity — API (Corr.) 46
29. SIZE 31. Perforation Record (33. Date First Production 9-24-69 Flow Tubing Press. 34. Disposition of Gas (\$111 be 35. List of Attachments	TOP (Interval, s 98 v/2 Howrs Te Casing F (Sold, used	LINE LINE ize and nu JSPF Productic sted 4 for fuel, a	R RECORD BOTTOM mber) Choke Size Calculated 2 Hour Rate rented, etc.)	PROD powing, gas lift, pump Prod'n. For Test Period 24- Oil – Bbl.	32. AC DEPTH IN 3680 UCTION ing — Size and to 179 Gas — MC 23	30. SIZE 2-3/8 CID, SHOT, FRACT STERVAL STER	TUBING RECOMPLET 9697 FURE, CEMENT SQ AMOUNT AND KIN LSCO gale. 1 Water Bbl. 319 Bbl. Oil 319 Test Witnessed F	AMOUNT PULLED ROPA ORD PACKER SET 9661* UEEZE, ETC. ND MATERIAL USED SX Specthool SQ (Prod. or Shut-in) Prod. Gas—Oil Ratio 1310 Gravity — API (Corr.) 46
29. SIZE 31. Perforation Record (33. Date First Production 9-24-69 Flow Tubing Press. 34. Disposition of Gas (111 bota (35. List of Attachments)	TOP (Interval, s 98 v/2 Howrs Te Casing F (Sold, used	LINE LINE ize and nu JSPF Productic sted 4 for fuel, a	R RECORD BOTTOM mber) Choke Size Calculated 2 Hour Rate rented, etc.)	PROD powing, gas lift, pump Prod'n. For Test Period 24- Oil – Bbl.	32. AC DEPTH IN 3680 UCTION ing — Size and to 179 Gas — MC 23	30. SIZE 2-3/8 CID, SHOT, FRACT STERVAL STER	TUBING RECOMPLET 9697 FURE, CEMENT SQ AMOUNT AND KIN LSCO gale. 1 Water Bbl. 319 Bbl. Oil 319 Test Witnessed F	AMOUNT PULLED ROPA ORD PACKER SET 9661* UEEZE, ETC. ND MATERIAL USED SX Specthool SQ (Prod. or Shut-in) Prod. Gas—Oil Ratio 1310 Gravity — API (Corr.) 46
29. SIZE 31. Perforation Record (33. Date First Production 9-24-69 Flow Tubing Press. 34. Disposition of Gas (35. List of Attachments 108 (1) 36. I hereby certify that	TOP (Interval, s 98 \(\sigma/2\) Hours Te (Sold, used sold the inform	LINE LINE ize and nu JSPT Production sted A ressure for fuel, v ation show	R RECORD BOTTOM mber) Choke Size Calculated 2 Hour Rate pented, etc.)	PROD owing, gas lift, pump Prod'n. For Test Period 24- Oil - Bbl. 179	SCREEN 32. AG DEPTH IN 9630 UCTION ing — Size and to 179 Gas — MC 23	SIZE 2-3/8 CID, SHOT, FRACT STERVAL	TUBING RECOMPAND AMOUNT AND KIN LOOP BALE. I Water — Bbl. 319 Bbl. Oil 319 Test Witnessed E John Providedge and belief	AMOUNT PULLED ROPA ORD PACKER SET 9661* UEEZE, ETC. ND MATERIAL USED SX Specthool SQ (Prod. or Shut-in) Prod. Gas—Oil Ratio 1310 Gravity — API (Corr.) 46
29. SIZE 31. Perforation Record (33. Date First Production 9-24-69 Flow Tubing Press. 34. Disposition of Gas (\$111 be 35. List of Attachments	TOP (Interval, s 98 \(\sigma/2\) Hours Te (Sold, used sold the inform	LINE LINE ize and nu JSPT Production sted A ressure for fuel, v ation show	R RECORD BOTTOM mber) Choke Size Calculated 2 Hour Rate pented, etc.)	PROD owing, gas lift, pump Prod'n. For Test Period 24- Oil - Bbl. 179	SCREEN 32. AG DEPTH IN 9630 UCTION ing — Size and to 179 Gas — MC 23	30. SIZE 2-3/8 CID, SHOT, FRACT STERVAL STER	TUBING RECOMPAND AMOUNT AND KING SALE. Water — Bbl. 319 Bbl. Oil Test Witnessed E John F	AMOUNT PULLED ROPA ORD PACKER SET 9661* UEEZE, ETC. ND MATERIAL USED SX Spearhead S (Prod. or Shut-in) Prod. Gas—Oil Ratio 1310 Gravity — API (Corr.) 46 By 1118

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Anhy		T. Canyon	T. O	io Alamo		7	1. Penn. "B"	
T. Salt						Penn. "C"		
B. Salt						Penn. "D"		
T. Yates						Leadville		
		T. Devonian				. Madison		
		T. Silurian				. Elbert		
		T. Montoya						
		T. Simpson			•			
		T. McKee		•				
		T. Gr. Wash				•		
		T. Granite						
		T. Delaware Sand						
		m n 011.					1	
T. Wolfcamp		T. Hone Springs T. T.	1. W	nigate.		I		
T. Penn	9583	1	1. C	io				
	4620	1. <u></u>				ļ. 		
T Cisco (Bough	C)	T. FORMATION RECOR						
From To	Thickness	Formation	Fro	·	Thickness		Formatio	n
	in Feet				in Feet			
1820 3522 3522 7420 7420 8070 8046 8846 9125 9125 9440 9440 9725		Anhy. Lime Lime & Shale Lime Lime & Chert Lime & Dolo Lime						
						-		