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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

•	T	O TRAI	NSPO	ORT OIL	AND NAT	URAL GA		· · · · · · · · · · · · · · · · · · ·		<del></del>	
PENROC OIL CORPORATION						<u> </u>		Well API No. 30-025-23242			
Address P. O. BOX 5970, HO	BBS. NE	W MEX	TCO	88241							
P. O. BOX 5970, HOBBS, NEW MEXICO 88241  Reason(s) for Filing (Check proper box)  New Well Change in Transporter of:  Recompletion Oil Dry Gas  Change in Operator Casinghead Gas Condensate  Change in Operator Casinghead Gas Condensate											
If change of operator give name  TEXACO INC. P. O. BOX 728, HOBBS, NEW MEXICO 88240											
II. DESCRIPTION OF WELL AND LEASE											
Lease Name F. B. GIST Well No. 2 Pool Name, Including Formation BAGLEY PERMO PENN WITH Kind of Lease No. State, Federal on Fee										ase No.	
Location  Linit Letter H . 2080 Feet From The NORTH Line and 660 Feet From The EAST Line											
Unit Letter : 2080 Feet From The NORTH Line and 000 Feet From The									Line		
Section 31 Township 11S Range 33E, NMPM, LEA County											
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)											
Name of Authorized Transporter of Oil X or Condensate  TEXAS NEW MEXICO PIPELINE  Address (Give address to which approved copy of this form is to be sent)  P O BOX 2528 HOBBS, NEW MEXICO 88240											
Name of Authorized Transporter of Casinghead Gas XX or Dry Gas Address (Give address to which approved copy of this form is to be								orm is to be se	nt)		
WARREN PETROLEUM COMPANY  If well produces oil or liquids, Unit Sec. Twp.				Rge.	<del> </del>		TULSA, O				
If well produces oil or liquids, give location of tanks.	A			1 <b>r.ge.</b>	Is gas actually connected?  YES			November 19, 1969			
If this production is commingled with that fi	rom any othe	r lease or	pool, gi	ve commingl	ing order numl	ber:				<del></del>	
IV. COMPLETION DATA  Designate Type of Completion -	(X)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations					l	Depth Casing Shoe					
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE					CEMENTI	NG RECOR			SACKS CEMENT		
	-										
V. TEST DATA AND REQUES									6 6-11 24 hou	\	
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas lift, etc.)											
									I Charles Sine		
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF			
GAS WELL	1							<del></del>			
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature M. Y. (MERCH) MERCHANT PRESIDENT  Printed Name  DECEMBER 6, 1989 (505) 397-3596					By_	OIL CONSERVATION DIVISIONS  Date Approved  By  Title  Title					
DECEMBER 6. 1989 Date	(50		7-359 elephone								

## INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

DEC -6 1989

OCD HOBBS OFFICE