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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
-	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator TEXACO Inc.		8. Farm or Lease Name F. B. Gist
3. Address of Operator P. O. Box 728 - Hobbs, New Mexico 88240		9. Well No. 2
4. Location of Well UNIT LETTER H 2080 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 31 TOWNSHIP 11-S RANGE 33-E NMPM.		10. Field and Pool, or Wildcat Bagley Penn, North
15. Elevation (Show whether DF, RT, GR, etc.) 4316' (DF)		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work on subject well has been completed.

1. Pulled hydraulic pumping equipment.
2. Perforated the following intervals w/2 JSPF 9031', 9082', 9163', 9165', 9457', 9475'- 9479', 9513', 9519', 9521', 9655'- 9657', 9827' - 9828', 9949', 9955' - 9956', 10,035' - 10,036'. Total 24 shot intervals.
3. Acidized perforations 9031' to 10,036' with 12,000 gals 15% Unisol w/295# Unibeads in 12 stages of 1,000 gal each w/unibeads between stages.
4. Set RBP at 9770' and RTTS tool at 9000'.
5. Swab
6. Pulled RTTS and RBP.
7. Set hydraulic pumping equipment.
8. Return to production. Clean location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John W. Runyan TITLE Assistant District Superintendent DATE October 5, 1970

APPROVED BY John W. Runyan TITLE Superintendent DATE Oct 7, 1970
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

OCT - 6 1970

**OIL CONSERVATION COMM.
HOUSTON, TEX.**