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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
-	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name F. B. Gist
3. Address of Operator P. O. Box 728 - Hobbs, New Mexico 88240	9. Well No. 2
4. Location of Well UNIT LETTER <u>H</u> <u>2080</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>31</u> TOWNSHIP <u>11-S</u> RANGE <u>33-E</u> NMPM.	10. Field and Pool, or Wildcat Bagley, Lower Penn (North)
15. Elevation (Show whether DF, RT, GR, etc.) 4316' (DF)	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

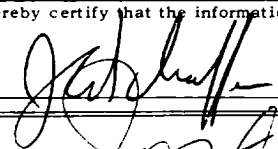

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TEXACO Inc. proposes to do the following work on subject well.

1. Rig up pulling unit and pull hydraulic pumping equipment.
2. Perforate the following intervals w/2 JSPP 9031, 9082, 9163 - 9165', 9457, 9475 - 9479, 9513, 9519, 9521, 9655 - 9657, 9827 - 9828, 9949, 9955 - 9956, 10,035 - 10,036, Total 24 shot intervals.
3. Set RBP at 10,250'. Spot acid on perforations. Set RTTS tool between 10,212' and 10,222'. Acidize formation w/3,000 gal. of 15% Unisol acid.
4. Set RBP at 10,050' and RTTS tool at 9920'. Acidize formation w/3,000 gal. of 15% Unisol in 3 equal stages, each separated by 35# of Unibeads in lease crude.
5. Set RBP at 9850' and RTTS tool at 9630'. Acidize formation w/2000 gal of 15% Unisol in 2 equal stages, each separated by 50# of unibeads in lease crude.
6. Set RBP at 9550' and RTTS tool at 9430'. Acidize formation w/4000 gal of 15% Unisol in 4 equal stages, each separated by 35# of unibeads in lease crude.
7. Set RBP at 9150' and RTTS tool at 9000'. Acidize formation with 3000 gal of 15% Unisol in 3 equal stages, each separated by 35# of unibeads in lease crude.
8. Pull packer and RBP.
9. Return to production. Clean location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Assistant District Superintendent	DATE September 4, 1970
APPROVED BY 	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		