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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
		T	

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

Г	FILE		AND				
	U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURA	I GAS			
	LAND OFFICE	AOTHORIZATION TO TRA	AND ON TOTE AND MATORA	·)			
	OIL	1					
-	TRANSPORTER GAS	-					
-		-					
L	OPERATOR	4					
1.	PRORATION OFFICE						
	Operator						
1	TEXACO Inc.						
	Address						
	P.O. Box 728 - Hobbs, New Mexico 88240						
F	eason(s) for filing (Check proper box) Other (Please explain) To show casinghead						
i			Office (Trease explain)	to show casinghead			
	New Well	Change in Transporter of:	gas connection	on.			
-	Recompletion	Otl Dry Go	as [
	Change in Ownership	Casinghead Gas 🗶 💮 Conde	ensate				
I	If change of ownership give name						
а	and address of previous owner						
			ρ_{c}				
II. į	DESCRIPTION OF WELL AND	LEASE Acith Magle	Formation 2 - 3683 Kind of 1				
ĺ	Lease Name	Well No. Pool Name, Including F			Lease No.		
	F. B. Gist	2 Begley Lower F	Penn. North State, Fo	ederal or Fee	-		
Ì	Location						
	/H 200	no Nomb	660				
	Unit Letter 'H ; 208	Feet From The North Li	ine and ODU Feet F	rom The <u>Fast</u>			
1	- .			1 -			
L	Line of Section 3	wnship - S Range	33-E , NMPM,	Lea	County		
III. I	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS				
ſ	Name of Authorized Transporter of Oi	or Condensate	Address (Give address to which c	ipproved copy of this form is to be	sent)		
ļ	Tayas New Mayles Pine	Line Co	P.O. Box 1510 - Mid	and Towns 70701			
-	Texas-New Mexico Pipe Name of Authorized Transporter of Co	Line Co.	P.O. Box 1510 - Mid! Address (Give address to which of	innerved conv of this form is to be	sent)		
j			l .		301117		
Į	Warren Petroleum Corpo		P.O. Box 1589 - Tuls				
ſ	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When			
	give location of tanks.	A 31 11-S 33-E	Yes	November 19, 1969)		
_		ist about from one other loans on pool	give commingling order number	•			
		ith that from any other lease or pool,	, give comminging order number				
1V.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepe	n Plug Back Same Res'v.	Diff. Res'v.		
	Designate Type of Completi	. = :					
Ļ		<u>. </u>		P.B.T.D.			
1	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.1.D.			
ſ	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
ŀ	Perforations			Depth Casing Shoe			
- }							
		TUDING CASING AN	ID CEVENTING DECORD				
ŀ		· · · · · · · · · · · · · · · · · · ·	ND CEMENTING RECORD	24.070.0545			
ŀ	HOLE SIZE	TUBING, CASING, AN	DEPTH SET	SACKS CEMEN	т		
	HOLE SIZE	· · · · · · · · · · · · · · · · · · ·		SACKS CEMEN	т		
-	HOLE SIZE	· · · · · · · · · · · · · · · · · · ·		SACKS CEMEN	т		
	HOLE SIZE	· · · · · · · · · · · · · · · · · · ·		SACKS CEMEN	т		
•	HOLE SIZE	· · · · · · · · · · · · · · · · · · ·		SACKS CEMEN	т		
		CASING & TUBING SIZE	DEPTH SET				
	TEST DATA AND REQUEST F	CASING & TUBING SIZE FOR ALLOWABLE (Test must be	DEPTH SET				
	TEST DATA AND REQUEST FOIL WELL	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this a	DEPTH SET after recovery of total volume of load depth or be for full 24 hours)	d oil and must be equal to or exce			
	TEST DATA AND REQUEST F	CASING & TUBING SIZE FOR ALLOWABLE (Test must be	DEPTH SET	d oil and must be equal to or exce			
	TEST DATA AND REQUEST FOIL WELL	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this a	after recovery of total volume of loadepth or be for full 24 hours) Producing Method (Flow, pump, 1	d oil and must be equal to or exce			
	TEST DATA AND REQUEST FOIL WELL	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this a	DEPTH SET after recovery of total volume of load depth or be for full 24 hours)	d oil and must be equal to or exce			
	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	FOR ALLOWABLE (Test must be able for this a	after recovery of total volume of loadepth or be for full 24 hours) Producing Method (Flow, pump, 1	d oil and must be equal to or exce			
	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	FOR ALLOWABLE (Test must be able for this a	after recovery of total volume of loadepth or be for full 24 hours) Producing Method (Flow, pump, 1	d oil and must be equal to or exce			
	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	FOR ALLOWABLE (Test must be able for this a Date of Test Tubing Pressure	after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, good Casing Pressure	d oil and must be equal to or exce gas lift, etc.) Choke Size			
	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	FOR ALLOWABLE (Test must be able for this a Date of Test Tubing Pressure	after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, good Casing Pressure	d oil and must be equal to or exce gas lift, etc.) Choke Size			
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	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this a be able for this a be able for this a company of the company	after recovery of total volume of loadepth or be for full 24 hours) Producing Method (Flow, pump, g Casing Pressure Water-Bbis.	d oil and must be equal to or exce gas lift, etc.) Choke Size Gas-MCF			
	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	FOR ALLOWABLE (Test must be able for this a Date of Test Tubing Pressure	after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, good Casing Pressure	d oil and must be equal to or exce gas lift, etc.) Choke Size			
	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this a be able for this a be able for this a company of the company	after recovery of total volume of loadepth or be for full 24 hours) Producing Method (Flow, pump, g Casing Pressure Water-Bbis.	d oil and must be equal to or exce gas lift, etc.) Choke Size Gas-MCF			
	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this a ble for this a	after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, government) Casing Pressure Water-Bbis. Bbis. Condensate/MMCF	d oil and must be equal to or exce gas lift, etc.) Choke Size Gas-MCF			
	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this a be able for this a be able for this a company of the company	after recovery of total volume of loadepth or be for full 24 hours) Producing Method (Flow, pump, g Casing Pressure Water-Bbis.	d oil and must be equal to or exce gas lift, etc.) Choke Size Gas-MCF Gravity of Condensate			
	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this a ble for this a	after recovery of total volume of loadepth or be for full 24 hours) Producing Method (Flow, pump, gasting Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	d oil and must be equal to or exce gas lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size			
	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this a ble for this a	after recovery of total volume of loadepth or be for full 24 hours) Producing Method (Flow, pump, and Casing Pressure) Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in)	d oil and must be equal to or exceeds lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size RVATION COMMISSION			
	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this a ble for this a	after recovery of total volume of loadepth or be for full 24 hours) Producing Method (Flow, pump, and Casing Pressure) Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in)	d oil and must be equal to or exceeds as lift, etc.) Choke Size Gravity of Condensate Choke Size RVATION COMMISSION	ed top allow		
VI.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this a ble for this a	after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, government) Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSE	d oil and must be equal to or exce gas lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size	ed top allow		
VI.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANT I hereby certify that the rules and	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this a be able for this a be able for this a continuous pressure) Cit-Bbls. Length of Test Tubing Pressure (Shut-ia) NCE	after recovery of total volume of loadepth or be for full 24 hours) Producing Method (Flow, pump, government) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSE	d oil and must be equal to or exceeds as lift, etc.) Choke Size Gravity of Condensate Choke Size RVATION COMMISSION	ed top allow		
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Assistant District Superintendent (Title)

December 3, 1969

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply poleted wells.