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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
69	

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		F. B. Gist	
2. Name of Operator		9. Well No.	
TEXACO Inc.		2	
3. Address of Operator		10. Field and Pool, or Wildcat	
P. O. Box 728, Hobbs, New Mexico 88240		Undesignated	
4. Location of Well			
UNIT LETTER <u>H</u> LOCATED <u>2080</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM		12. County	
THE <u>East</u> LINE OF SEC. <u>31</u> TWP. <u>11-S</u> RGE. <u>33-E</u> NMPM		Lea	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
August 3, 1969	September 3, 1969	September 13, 1969	4316' (DF)
19. Elev. Casinghead	25. Was Directional Survey Made		
4299'	Yes		
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
10,400'	10,361'	-	Rotary Tools 0-10,400'
24. Producing Interval(s), of this completion - Top, Bottom, Name			27. Was Well Cored
Perforated w/2 JSPF from 10,144' to 10,166' and from 10,208' to 10,212'.			No
26. Type Electric and Other Logs Run			
Gamma Ray - Sonic & Laterolog			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
11 3/4"	23.72# & 40#	358'	15"
8 5/8"	24#, 28# & 32#	3750'	10 5/8"
5 1/2"	17#, 20# & 26#	10,393'	7 7/8"
CEMENTING RECORD		AMOUNT PULLED	
250 Sx.		-0-	
670 Sx.		-0-	
650 Sx.		-0-	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
None			
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
31. Perforation Record (Interval, size and number)			
Perforated W/2 JSPF from 10, 144' to 10,166' and from 10,208' to 10,212'.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
10,144-10,212'		1000 gals SAF &	
		5000 gals 15% NE	
		Acid	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
September 13, 1969	Pumping		Producing
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
Sept. 13, 1969	24	-	239
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
-	-	239	84
Gas - MCF		Water - Bbl.	Gas - Oil Ratio
197		197	350
Oil Gravity - API (Corr.)			
45.8			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
Vented - Waiting on Gas Connection			V. T. Johnson
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>J. A. Huff</u>		TITLE <u>Assistant District Superintendent</u>	
		DATE <u>September 15, 1969</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1642</u>	T. Canyon <u>9942</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1735</u>	T. Strawn <u>10,032</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2318</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2457</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3750</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5144</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Bluebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6564</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abq <u>7330</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. <u>9166</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	417		Red Bed				
416	2261		Anhy & Salt				
2262	3565		Anhy				
3566	3750		Anhy & Lime				
3751	7335		Lime				
7336	7853		Lime & Shale				
7854	8313		Shale				
8314	10,400		Lime				
	10,400		TOTAL DEPTH				
	10,361		PBTD				