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| SANTA FE | | | |
| FILE | | | |
| U.\$.G.\$. | | | |
| LAND OFFICE | | | |
| TRANSPORTER | OIL | | |
| | GAS | | |
| OPERATOR | | | |

- September 15, 1969

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

| FILE | _ | AND | Filective 1-1-02 | |
|---|--|--|--|--|
| U.S.G.S. | AUTHORIZATION TO TRA | NSPORT OIL AND NATHR | AL GAS | |
| LAND OFFICE | | | ी रिप | |
| OIL | 7 | | , 93 | |
| TRANSPORTER GAS | _ | | | |
| OPERATOR | - | | | |
| | <u> </u> | | | |
| PRORATION OFFICE | <u> </u> | | | |
| Operator | | | | |
| TEXACO Inc. | | | | |
| Address | | | | |
| P. 0. Box 728 | Hobbs, New Mexico | 88240 | | |
| Reason(s) for filing (Check proper box | COURT NOW PERICO | Other (Please explain, |) | |
| · | Change in Transporter of: | Ome. (Foods explain) | | |
| New Well | | | | |
| Recompletion | Oil Dry Ga | s 🔲 | | |
| Change in Ownership | Casinghead Gas Conden | isate | | |
| | | | | |
| If change of ownership give name | | | | |
| and address of previous owner | | | | |
| | | | | |
| I. DESCRIPTION OF WELL AND | | - Irina at | Anna Nama | |
| Lease Name | Well No. Pool Name, Including Fo | - A | i - 1 | |
| F. B. Gist | 2 Ladesianeles | State, F | Tederal or Fee | |
| Location | | | | |
| / 11 22 | 30 Feet From The North Lin | e and 660 Feet | From The East | |
| Unit Letter H : 20 | 30 Feet From The NOFTH Lin | e andFeet | From The LaST | |
| 71 | | ,, | , | |
| Line of Section 31 To | ownship 11-S Range | 33-E , NMPM, | Lea County | |
| | | | | |
| I. DESIGNATION OF TRANSPOR | TER OF OIL AND NATURAL GA | as | | |
| Name of Authorized Transporter of O | | Address (Give address to which | approved copy of this form is to be sent) | |
| The Permian Corporati | OR. | 1509 West Wall | Midland Tayon 70701 | |
| Name of Authorized Transporter of Co | | Address (Give address to which | Midland, Taxas 79701 approved copy of this form is to be sent) | |
| | - | | -FE. COOK COPY OF MINES FORMS TO DE SCINEY | |
| Vented-Waiting on Gas | | | | |
| If well produces oil or liquids, | Unit Sec. Twp. Rge. | Is gas actually connected? | When | |
| give location of tanks. | A ! 31 11=S 33=E | | | |
| <u> </u> | | | | |
| | ith that from any other lease or pool, | give commingling order number | r: | |
| 7. COMPLETION DATA | | The second secon | D. D. L. C. D. L. D. W. D. L. | |
| Designate Toron of Complete | Oil Well Gas Well | New Well Workover Deep | en Plug Back Same Restv. Diff. Restv. | |
| Designate Type of Complete | $X \rightarrow X$ | X | | |
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. | |
| August 3, 1969 | • • | 10 4001 | 10.7611 | |
| | September 13, 1969 | 10,4001 Top Cil/Gas Pay | 10.361' Tubing Depth | |
| Elevations (DF, RKB, RT, GR, etc.) | | \$ | | |
| 4315' (DF) | Pennsylvanian | 10,144 | 10,077 | |
| Perforations | | | Depth Casing Shoe | |
| Perforated w/2 JSPF f | rom 10,1441 to 10,166 and | 10.208' to 10.212' | *** | |
| | | CEMENTING RECORD | | |
| | | DEPTH SET | SACKS CEMENT | |
| HOLE SIZE | CASING & TUBING SIZE | | | |
| 15" | 11-3/4" | 3581 | 250 | |
| 10-5/8" | 8-5/8" | 3750 | 670 | |
| 7-7/8** | 5-1/2" | 103931 | 650 | |
| | | | | |
| | DOD ATTOWARTS | | | |
| | FOR ALLOWABLE (Test must be a | ifter recovery of total volume of lo epth or be for full 24 hours) | ad oil and must be equal to or exceed top allow- | |
| OIL WELL | | Producing Method (Flow, pump, | | |
| Date First New Oil Run To Tanks | Date of Test | | gas tijt, etc.) | |
| September 13, 1969 | September 13, 1969 | Pump | | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size | |
| 24 hrs. | | | | |
| Actual Prod. During Test | Oil-Bbls. | Water - Bbls. | Gas-MCF | |
| Actual Ploat Burning 1991 | 1 | 107 | 84 | |
| | 239 | 197 | 04 | |
| | | | | |
| GAS WELL | | | | |
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate | |
| | | | | |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size | |
| resump Memod (pmon pack pro) | . and . too a control in | , | | |
| | | <u> </u> | | |
| I. CERTIFICATE OF COMPLIA | NCE | OIL CONSE | ERVATION COMMISSION | |
| CLUIT OF COMPLIA | | | | |
| | | APPROVED | OFO 47/1060 19 | |
| I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. TITE Goologist | | | | |
| | | BY John W. Minyan | | |
| | | | | |
| | TITLE Goologist | | | |
| _ 1 4 . | | | | |
| $\wedge \wedge \wedge \cdot \cdot \wedge \wedge \cdot \wedge \wedge \wedge $ | _ | | ed in compliance with RULE 1104. | |
| (XW chandle | | If this is a request fo | r allowable for a newly drilled or despende | |
| 71 - 1 Isi | mature) | well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. | | |
| // | | tests taken on the well in | BCCORDER WITH RULE 1114 | |
| Assistant District Su | DATINTENGENT | All sections of this fo | orm must be filled out completely for allow- | |
| ϵ | 1 1116/ | able on new and recomple | for Merre. | |

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.