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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

SEP 12 1969

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.  
-

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name -
2. Name of Operator <b>TEXACO Inc.</b>	8. Farm or Lease Name <b>F.B. Gist</b>
3. Address of Operator <b>P.O. Box 728 - Hobbs, New Mexico 88240</b>	9. Well No. <b>2</b>
4. Location of Well UNIT LETTER <b>H</b> , <b>2080</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE, SECTION <b>31</b> TOWNSHIP <b>11-S</b> RANGE <b>33-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Undesignated</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4316' (DF)</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <b>Perforate and treat well</b> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

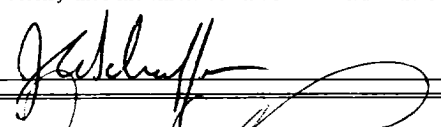
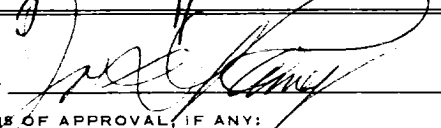
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**TOTAL DEPTH 10,400'**  
**PLUGBACK TOTAL DEPTH 10,361'**  
**5-1/2" O.D. 17, 20, & 26# Smls. Casing set @ 10,393'**

**Perforate 5-1/2" O.D. casing w/2 JSPF from 10,144'-10,166' and from 10,208' to 10,212'.**

**Ran 10,077' of tubing w/packer. Packer set @ 9953' and tubing @ 10,077'. Acidize perforations w/1000 gals SAF and 5000 gals 15% NE acid in 5 equal stages using 5 bbls. kerosene before and after SAF and 15 ball sealers between stages.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE <b>Assistant District Superintendent</b>	DATE <b>September 9, 1969</b>
APPROVED BY 	TITLE <b>DISTRICT SUPERINTENDENT</b>	DATE <b>SEP 10 1969</b>
CONDITIONS OF APPROVAL, IF ANY:		