

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-23247
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER SWD	7. Lease Name or Unit Agreement Name Pearl Marr
2. Name of Operator Coastal Oil & Gas Corporation	8. Well No. 1
3. Address of Operator P. O. Box 235 Midland, TX 79702	9. Pool name or Wildcat Sawyer, West (SA)
4. Well Location Unit Letter <u>P</u> : <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>33</u> Township <u>9-S</u> Range <u>37-E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4003' KB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU Pulling Unit. POOH with tbg and pkr.
- PU Guiberson AVA Injection Packer and lined tbg and GIH.
PU Guiberson AVA 4-1/2" x 3-1/2" Retrievable Casing Patch to cover the interval from approximately 1522'-1210'. Csg patch allows for testing of casing above and below patch. Injection packer to be set at +/- 4900'.
- Land tbg and press test casing to 500#.
- Return well to injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

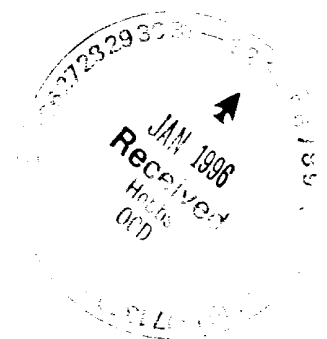
SIGNATURE Bobby L. Smith TITLE Area Superintendent DATE 1-2-96
TYPE OR PRINT NAME Bobby L. Smith TELEPHONE NO. 915-682-7925

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

JAN 04 1996

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



COAL OIL & GAS CORPORATION

Well Completion Sketches

P. Marr #1
Well

Sawyer, W. (SA)
Field

January 2, 1996
Date

- ☒ Present Completion
- ☐ Suggested Completion

☐ Original Completion

Well Class: SWD Well

Well Bore Data

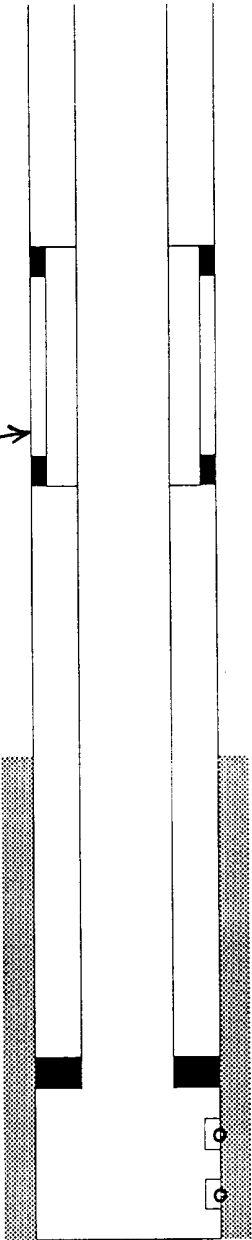
Spud Date: 8/18/69 Comp Date: 9/10/69
8-5/8" csg in 11" hole @ 410'. Cmt'd with 350 sacks.
Cmt circ to surface.

3-1/2" FJ tbgr with Guiberson retrievable casing
patch. Has 2-3/8" FJ tbgr inside of patch. Designed to
isolate interval of bad 4-1/2" casing from 1210'-1522'.
Allows pressure testing of casing above and below
casing patch.

Isolated area

Est TOC @ 3825'.

4-1/2" 9.5# csg in 7 7/8" hole @ 5061'. Cmt'd with
277 sacks.



Data On This Completion

Unit P, 660' FSL & 660' FEL, Sec 33, T9S, R37E
Lea County, NM
Gr Elev: 3993' KB Elev: 4003'

6/21/90, set cmt ret @ 1255', squeezed below ret with
100 sacks of Premium Plus cmt @ 1.5 bpm @ 1000#.
Tested csg to 700#, ok.

Formation Tops

Rustler Annhydrite 2292' (+1711')
Yates 2970' (+1033')
San Andres 4248' (-245')
Pi Marker 4818' (-815')
Slaughter Zone 4982' (-979')

Guiberson AVA Injection Packer @ +/- 4900'
on 2-3/8" Duo-lined tubing.

Perfs 4985' - 5020' & 5028' - 5040'
IP 9/4/69 95 BOPD + 10 BWPD
Cum Prod 79.0 MBO + 136.8 MBW + 55.1 MMCF
Converted to injection 11/92

