

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-23247
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Marr
2. Name of Operator Coastal Oil & Gas Corporation	8. Well No. 1
3. Address of Operator P. O. Box 235, Midland, Texas 79702	9. Pool name or Wildcat Sawyer, West (SA)
4. Well Location Unit Letter P : 660 Feet From The South Line and 660 Feet From The East Line Section 33 Township 9-S Range 37-E NMPM County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4003' (KB)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Put well back on production <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We were unable to convert to injection well. The following is work done to return well to production.

1. POH and lay down plastic lined tubing & Baker AD-1 Packer.

2. PU BPMA, perf nipp. & SN, 161 jts. 2 3/8" tubing to 5046'.

3. PU 2" x 1 1/2" x 16' pump, 144 3/4" rods and 56 7/8" rods, space out with pony rods.

4. Return well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Lawrence Merworth

TITLE

Area Drilling Foreman

DATE

8-26-91

TYPE OR PRINT NAME

Lawrence Merworth

915-

TELEPHONE NO. 682-7925

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: