

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-23247

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Marr

8. Well No.

1

9. Pool name or Wildcat

Sawyer, West (SA)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☐

GAS  
WELL ☐

OTHER ☐ Convert to SWD

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address of Operator

P. O. Box 235, Midland, Texas 79702

4. Well Location

Unit Letter P : 660 Feet From The South Line and 660 Feet From The East Line

Section

33

Township

9-S

Range

37-E

NMPM

Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4003' (KB)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. POOH with rods and pump. POOH with tbg.

2. Set RBP at 4930' and test to 1000#.

3. RU WL and shoot 4 squeeze holes at 1450'. RD WL.

4. Attempt to break circulation down 4-1/2" casing thru 8-5/8" casing to surface.

5. If circulation is established, cement down 4-1/2" casing with 400 sacks Premium cement containing 0.4% CFR-2. Shut 8-5/8" casing valve while displacing the last 75 sacks of cement to 1200'. SI overnight. Drill out plug and pressure test casing to 500#. Go to step 7.

6. If circulation cannot be established to surface, PU 4-1/2" retainer and GIH. Set retainer at 1200' and squeeze 100-150 sacks of Premium cement below retainer. If no squeeze is obtained, overdisplace and SI overnight. Repeat squeeze with 100 sacks. When squeeze is obtained, sting out of retainer and reverse out any cement in tubing. SI overnight. Drill out cement and pressure test casing to 500#.

(continued)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Bobby L. Smith*

TITLE

Area Superintendent

DATE

3-6-90

TYPE OR PRINT NAME

Bobby L. Smith

TELEPHONE NO. 682-7925

(This space for State Use)

Orig. signed by  
Paul Kautz  
Geologist

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

MAR 08 1990

Swd 372

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7. POOH with bit.
8. GIH and pick up RBP and POOH.
9. PU injection packer and tubing and GIH. Set packer at + 4900'. Load annulus with packer fluid and pressure test casing to 500# (record on chart).
10. Prep to place well on injection, per Order Number SWD-372.