

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-23247
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Marr
8. Well No. 1
9. Pool name or Wildcat Sawyer, West (SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Coastal Oil & Gas Corporation	
3. Address of Operator P. O. Box 235, Midland, Texas 79702	
4. Well Location Unit Letter <u>P</u> : <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>33</u> Township <u>9-S</u> Range <u>37-E</u> NMPM <u>Lea</u> County <u></u>	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4003' (KB)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Following is a summary of work which commenced 8-22-89 and goes thru 9-10-89: MIRU Pulling Unit. POOH with rods and tbg. GIH with bailer, cleaned out to 5056'. POOH. RU WL, perf. 5-28-40 (2 SPF). GIH with RTTS, set at 5024', acidize new perfs with 4000 gal 20% NEFE. AIR 4.6 BPM, ATP 680#. Swabbed dry in two runs. Had 100' of fluid entry overnight. POOH with pkr, GIH with RBP & RTTS. Set RBP at 5025', RTTS at 4905', acidized upper perfs (4980-5005') with 3500 gal 15% NEFE. AIR 4.5 BPM, ATP 100#. Swabbed 3 BF in 2 hrs, unset pkr, PU RBP and POOH. GIH with 2-3/8" plastic lined tbg and AD-1 packer and GIH. Load annulus with packer fluid, set pkr at 4961'. Pressure up on annulus to 500#, slow leak off noted, pumped in at 1/4 BPM. Moved pkr up 1 jt., could not reset pkr. POOH. GIH with AD-1 pkr and plastic lined tbg, set pkr at 4899'. Loan annulus with pkr fluid, press annulus to 500#, would not hold. POOH with tbg and pkr. PU RBP and RTTS and GIH, set RBP at 4930', test RBP to 500#, ok. Tested casing out of hole with RTTS, looking for leak. Located csg leaks 1254'-1410'. POOH with RTTS. Ran stuck pipe log to determine if any 4-1/2" casing could be replaced. Ran csg. inspection log. Decided to rerun production equipment pending evaluation of remedial possibilities. On pump 9-10-89.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bobby L. Smith TITLE Area Superintendent DATE 10-10-89

TYPE OR PRINT NAME Bobby L. Smith

TELEPHONE NO. (915) 682-7925

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

OCT 16 1989