

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Pearl Marr
8. Well No. 1
9. Pool name or Wildcat Sawyer, West (SA)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) KB Elevation 4003'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER ☒ Converting to SWD

2. Name of Operator
Coastal Oil & Gas Corporation

3. Address of Operator
P. O. Box 235, Midland, Texas 79702

4. Well Location
Unit Letter P : 660 Feet From The South Line and 660 Feet From The East Line
Section 33 Township 9-S Range 37-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
KB Elevation 4003'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Converting to SWD SWD 372 ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Convert to SWD per Order No. SWD-372 dated 7-26-89.

1. POOH with rods and tubing. GIH with packer and acidize existing perfs (4985-5020') with 2500 gal. of 20% HCl. POOH.
2. Perforate via casing gun from 5028-5040' with 2 SPF.
3. GIH with packer on workstring. Set packer at 5025' and acidize new perfs with 2400 gal 20% HCl.
4. Unseat packer and move to 4935'. Swab load back.
5. Perform injectivity test on entire interval.
6. POOH with tbg. and packer.
7. PU injection packer and plastic lined injection tubing and GIH.
8. Load annulus with packer fluid and set packer at 4935'.
9. Pressure test casing to 300 psi for 30 minutes.
10. Place well on injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bobby L. Smith TITLE Area Superintendent DATE August 11, 1989
(915)
TYPE OR PRINT NAME Bobby L. Smith TELEPHONE NO. 682-7925

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

AUG 14 1989

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: