CI. OF COPIES RECEIVED			
			Form C-103 Supersedes Old
DISTRIBUTION			C-102 and C-103
NTAFE	NEW MEXICO OIL CONSERV	ATION COMMISSION	Effective 1-1-65
LE			
			Sa, Indicato Type of Lettsa
s.G.S.	-		State i'ee
ND OFFICE	_		5, State Cil & Gun Loure Ho.
PERATOR			
•			
SLINI	DRY NOTICES AND REPORTS ON WE	115	
[DO NOT USE THIS FORM FOR	DRY NOTICES AND REPORTS ON WE	TO A DIFFERENT HESERVOIR.	
USE "APPLII	ATION FOR PENMIT -" (FORM C-101) FOR SUCH PR	OPUSACS.)	7, Unit Agreement None
611 GAS [
WELL X WELL	OTHER-		
Name of Ciperator			8, Farm or Lease Name
	O CONTION A TIT ON		MARR
COASTAL OIL & GA	5 CORPORATION		9. Well No.
Address of Operator			"-
P.O. BOX 235	MIDLAND, TX		#1
ocation of Well	0		10. Field and Pool, or Wildcat
•	660 FEET FROM THE South	LINE AND 660 FEET FRO	
UNIT LETTER	(0(01) FEET FROM THE STULL	LINE AND COLOR	
0	20	0.75	
THE LAST LINE, SE	CTION 33 TOWNSHIP 98	RANGE 3/E NMFN	
			-7777777777747474747474
	15, Elevation (Show whether DF	, RT, GR, etc.)	12. County
			LEA ()()()
		(1) ' D	
Chec	k Appropriate Box To Indicate Nat	ure of Notice, Report or U	ther Data
NOTICE OF	INTENTION TO:	SUBSEQUEN	IT REPORT OF:
	PLUG AND ABANDON R	EMEDIAL WORK	ALTERING CASING
📆			·
ERFORM REMEDIAL WORK		7	PLUE AND ABANDONMENT
		OMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
EMPOHARILY ABANDON		7	PLUG AND ABANDONMENT
EMPOHARILY ABANDON		OMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
CREATER CASING		OMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
other	CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS	OMMENCE DRILLING OPNS. ASING TEST AND CEMENT JQB OTHER s, and give pertinent dates, including	ng estimated date of starting any propos
Describe Proposed or Complete work) see RULE 1103. Dug out cellars to well and all subseton each well head	CHANGE PLANS	ommence drilling opns. Assing test and cement Job other s, and give pertinent dates, including ds from the first strength the tubing head. But surface, to be able to	ring of pipe cemented in will risers from connect to check for pressure.
Describe Proposed or Complete work) see Bule 1103. Dug out cellars to well and all substant on each well head Work performed has	d Operations (Clearly state all pertinent details expose outlets of bradenhead equent heads to and including with second valve on top of been inspected by Oil Consequent heads to an advent the best of the best	ommence drilling opns. Assing test and cement JQB other s, and give pertinent dates, including ds from the first strength the tubing head. But surface, to be able to ervation Representative	ring of pipe cemented in ailt risers from connect to check for pressure.
Describe Proposed or Complete work) see Rule 1103. Dug out cellars to well and all subston each well head Work performed has	d Operations (Clearly state all pertinent details expose outlets of bradenhead equent heads to and including with second valve on top of seem inspected by Oil Consequent heads to an advantage of the best of the	onmence drilling opns. Assing test and dement JQB other and give pertinent dates, including the tubing head. But surface, to be able to ervation Representative iny knowledge and belief.	ring of pipe cemented in ailt risers from connect to check for pressure. Ve, A. A. (Tony) Platts:







Job separation sheet

NO. OF COMIES MECEIVED			
DISTRIBUTION			
SANTA FE			
FILE '			
U.S.G.S.			
LAND OFFICE			
I RANSPORTER OIL			
GAS			
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COM

	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-101 and C-11 Elloctive 1-1-65		
	FILE '	AUTUODIZATION TO TO	AND ANSPORT OIL AND NATURAL			
	LAND OFFICE	. AUTHORIZATION TO TRA	AND TORT OIL AND NATORAL	GAS		
	I RANSPORTER OIL]				
	GAS	4	•	•		
1.	OPERATOR PROBATION OFFICE Operator			· · · · · · · · · · · · · · · · · · ·		
	Coastal Oil & Gas Co	orporation				
	P.O. Box 235 Midla	and, TX 79702				
	Reason(s) for filing (Check proper box	_	Other (Please explain)			
	New We!I Recompletion	Change in Transporter of: Cil Dry Ga				
	Change in Ownership X	Caninghead Gas Conden	nsate .			
	If change of ownership give name and address of previous owner	Gas Producing Enterprise	es, Inc., P.O. Box 235	, Midland, TX 79702		
II.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	ormation Kind of Lea	Lease No.		
	Marr	1 West Sawyer (ral or Fee		
	Unit Letter P : 660) Feet From The South Lin	e and 660 Feet From	The East		
	Line of Section 33 Tov	waship 9S Range	37E , _{МРМ} , L	ea County		
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Add:ess (Give address to which appr	oved copy of this form is to be sent)		
	Nome of Authorized Transporter of Cil Nobil Pipe Line Co.	or Condensate	P.O. Box 900, Dalla	s. TX 75221		
	Name of Authorized Transporter of Cas	singhead Gas X or Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent)		
	Cities Service Co.	Unit Sec. Twp. Pge.	P.O. Box 300, Tulsa	OK 74102		
	If well produces oil or liquids, give location of tanks.	P 33 9S 37E	Yes	8-26-71		
IV.	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,		N/A Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completic	on - (X) Gas Well	New Well Workover Deepen			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top O!1/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
		TUBING, CASING, AND	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
			francisco and setal volume of lead of	i land must be equal to or exceed top allow-		
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (lest must be a) able for this de				
	Date First New Ci. Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	ist, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Teet	Cil-Bbia.	Water-Bbls.	Gos-MCF		
		<u> </u>				
	GAS WELL	t				
	Actual Prod. Tost-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate		
	Testing hielhod (pitot, back pr.)	Tubing Freesure (Shut-In)	Cosing Preseure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	, 19		
	above is true and complete to the	DERT OF THE WILLIAM PERSONS TO DESIGNATION OF THE PERSONS TO THE P	. 491			
			TITLE	compliance with RULE 1104.		
	11111111111		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despend			
MH Williamson			well, this form must be accomp	well, this form must be accompanied by a tabulation of the		
	<u>District Administrat</u>	tive Supervisor	All sections of this form of	nust be filled out completely for sllow		
	710	((e)	able on new and recompleted t	II. III, and VI for changes of owner, or other such change of condition		
	June_12,_1980	(14)	well nate or number, or transport Separate Forms C-104 mu	orter, or other such change of conditions is the filled for each pool in multiply		