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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease ☒	
State ☐	Fee ☐
5. State Oil & Gas Lease No.	

13. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
14. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
9. Well No.
10. Field and Pool or Wildcat

2. Name of Operator
Coastal States Gas Producing Company

10. Field and Pool or Wildcat
Unders. West Sawyer (SA)

3. Address of Operator
P. O. Box 235, Midland, Texas 79701

4. Location of Well	
UNIT LETTER P	LOCATED 660 FEET FROM THE south LINE AND 660 FEET FROM east
THE 33 LINE OF SEC.	TWP. 9S RGE. 37E NMPM

12. County
Lea

15. Date Spudded 8-17-69	16. Date T.D. Reached 8-28-69	17. Date Compl. (Ready to Prod.) 9-6-69	18. Elevations (DE, RKB, RT, GR, etc.) 3994' DF	19. Elev. Casinghead 3984'
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20. Total Depth 5061'	21. Plug Back T.D. ---	22. If Multiple Compl., How Many ---	23. Intervals Drilled By Rotary Tools Yes	Cable Tools ---
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24. Producing Interval(s), of this completion - Top, Bottom, Name 4985' - 5020' (San Andres)	25. Was Directional Survey Made Yes
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26. Type Electric and Other Logs Run Gamma Ray Neutron	27. Was Well Cored Yes
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	410'	11"	350 sx CI "H"	---
4-1/2"	9.5#	5061'	7-7/8"	250 sx CI "C"	---

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
---	---	---	---	2-3/8"	5057'	Mud Anchor

31. Perforation Record (Interval, size and number) 4985' - 5020' (1 JSPP - 1/2")	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 4985' - 5020' 500 gal 28%, 2500 gal 15% & 3000 gal 3%
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33. PRODUCTION							
Date First Production 9-1-69		Production Method (Flowing, gas lift, pumping - Size and type pump) Rod Pump (2 x 1-25/32 x 15')				Well Status (Prod. or Shut-in) Producing	
Date of Test 9-4-69	Hours Tested 24	Choke Size ---	Prod'n. For Test Period 95	Oil - Bbl. TSTM	Gas - MCF 10	Water - Bbl. Nil	Gas - Oil Ratio 22.4
Flow Tubing Press. ---	Casing Pressure ---	Calculated 24-Hour Rate 95	Oil - Bbl. TSTM	Gas - MCF 10	Water - Bbl. ---	Oil Gravity - API (Corr.) 22.4	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Fuel and Vented	Test Witnessed By Lawrence Merworth
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35. List of Attachments Deviation Survey, Gamma Ray Neutron log, Form C-104 and Form C-123
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Joe R. Howard	TITLE Division Production Manager	DATE 9-11-69
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 2792*	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2770*	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 4245*	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2337	2332	Red beds				
297	4248	1916	Anhydrite, salt and red beds				
248	TD	808	Dolomite and anhydrite				