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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

AUG 22 11 59 AM '69

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Coastal States Gas Producing Company</b>	8. Farm or Lease Name <b>Marr</b>
3. Address of Operator <b>P. O. Box 235, Midland, Texas 79701</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>P</b> , <b>660</b> FEET FROM THE <b>south</b> LINE AND <b>660</b> FEET FROM THE <b>east</b> LINE, SECTION <b>33</b> TOWNSHIP <b>9S</b> RANGE <b>37E</b> NMPM.	10. Field and Pool, or Wildcat <b>Undes. West Sawyer (SA)</b>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County <b>Lea</b>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐  
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**SPUD DATE: 8-17-69**

**8-17-69:** Ran 12 joints of 8-5/8", 24#, J-55 casing set at 410'. Cemented with 350 sacks of Class "H" 2% CaCl cement. PD at 7:30 p.m. Tested casing with 1000#, held okay. Cement circulated. WOC 12-1/2 hours.

**CASING WAS CEMENTED WITH OPTION NO. 2 AS FOLLOWS:**

1. Volume of cement slurry - 610 cu.ft.
2. Lone Star Class "H" with 2% CaCl.
3. Approximate temperature of slurry - 96°.
4. Estimated minimum formation temperature - 97°.
5. Estimate of strength at time of testing - 1040#.
6. Actual time in place prior to starting cement test - 12-1/2 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

*Joe E. Howard*

TITLE **Division Production Manager**

DATE **August 20, 1969**

APPROVED BY

*Joe E. Howard*

TITLE **SUPERVISOR DISTRICT**

**AUG 25 1969**

CONDITIONS OF APPROVAL, IF ANY: