

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPL.
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

6. LEASE DESIGNATION AND SERIAL NO.

NM 509-4070517

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

Box 1031 Midland, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.
At surface

1980' FNL & 1944' FNL
U.S. GEOLOGICAL SURVEY
MIDLAND, NEW MEXICO

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

4109 GL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Campbell Federal

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Vada (Penn)

11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA

Sec. 7, T-9-S, R-36

12. COUNTY OR PARISH

LEE

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

at 7000' - unable to

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6. LEASE DESIGNATION AND SERIAL NO.

NM 509 4070317

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Cambell Federal

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Vada (Penn)

11. SEC., T., R., M., OR E.B., AND
SURVEY OR AREA

Sec. 7, T-9-S, R-36

12. COUNTY OR PARISH

Lee NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Tenneco Oil Company		8. FARM OR LEASE NAME Cambell Federal	
3. ADDRESS OF OPERATOR Box 1031 Midland, Texas		9. WELL NO.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FNL & 1944' FNL U.S. GEOLOGICAL SURVEY MIDLAND, NEW MEXICO JUL 8 1971		10. FIELD AND POOL, OR WILDCAT Vada (Penn)	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4109 GL	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		12. COUNTY OR PARISH Lee	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)		13. STATE NM	

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Note: Casing is collapsed at 7000' ± - unable to recover any tubing or equipment below that point.
Propose to:

1. Pump 50 sx cement plug down 1" into formation leaving cement top inside 1" vent tub @ 8000' ±.
2. Cut & recover 2 7/8" & 1" Tubing from 7000' ±.
3. Set 50 sx cement plug inside 5 1/2" @ 7000' ±.
4. Cut & recover 5 1/2" casing from 6000' ±. with 50 sx cement plug over 5 1/2" stub.
5. Set 50 sx cement plug over 8 5/8" shoe @ 4100'.
6. Set 25 sx cement plug inside 8 7/8" @ 2000' ±.
7. Set 10 sx surface plug.
8. Erect dry hole marker & clean location.

Verbal permission to do above obtained from Brown 7-7-71

18. I hereby certify that the foregoing is true and correct

SIGNED

J. M. Williams

TITLE

Production Engineer

DATE

7-7-71

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

RECEIVED

JUL 10 1971

OIL CONSERVATION COMM.
WASH, D.C.