<i>)</i>			
NO. OF COPIES RECI	EIVEO	1	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
TRANSFORTER	GAS		
OPERATOR			
PRORATION OFFICE			

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

	FILE		AND AND	Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS	
-	LAND OFFICE				
	TRANSPORTER OIL				
-	OPERATOR GAS		•		
. ŀ	PRORATION OFFICE				
<b>'</b>	Operator			***************************************	
	de muero Oil Course				
ı	Address	3 1/1			
	Buy 1031	Whitan	Letal		
- 1	Reason(s) for filing (Check proper box)		Other (Please explain)		
1	New Well	Change in Transporter of:			
	Recompletion Change in Ownership	Oil Dry Gas  Casinghead Gas Conden			
L	Change in Ownership		/ -	·	
	If change of ownership give name		/6	0 11 8 1	
٠	and address of previous owner		The state of the s	111	
1. j	DESCRIPTION OF WELL AND I	EASE	ormation / Kind of Leas	No.	
İ	Lease Name	Well No. Pool Name, Including For	State, Feder	1 NM 509	
-	Location	1 Charles	gan Cal	" de al	
		20 Feet From The Marthlin	e and 1944 Feet From	- 4.) 2	
	Unit Letter;/7_	O C Feet From The // Cartin	e and 744 Feet From	The William	
١	Line of Section 7 Tow	mship 9-5 Range 3	6 E , NMPM,	Lea County	
٠					
n. j	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Address (Give address to which appro	land and the form to be be sent.	
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro	22 - fine som is to be sent)	
ļ	Name of Authorized Transporter of Cas	inghead Gas [3] or Dry Gas	Address (Give address to which appro	franchis form is to be sent	
Ì	Name of Authorized Hansporter of Cas		16 W = 30 1	10840	
-	Warren Petrote	Unit Sec. Twp. Rge.	Is gas actually connected?	nen (1)	
-	If well produces oil or liquids, give location of tanks.	C 7 9-5 36-E	- Am	Ende Porte)	
į,	If this production is commingled wit	h that from any other lease or pool.	give commingling order number:	7	
	COMPLETION DATA			Plug Back   Same Resty, Diff. Resty.	
	Designate Type of Completio	on - (X)	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	•		9925	7918	
	1 14-67	1 / (0 - 0 /	1 / / / /		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	8-14-69 Elevations (DF, RKB, RT, GR, etc.) 4100 (013	P-16-69 Name of Producing Formation	Top Oil/Gas Pay 9765	9750	
	4100 613	Thurs & C	9765	9750	
	4100 613	18 and 9782-97	9765 92 W/1-2" 2 sparing	9750	
	4100 GR Perforations 9766-97	78 and 9782-97. TUBING, CASING, AND	9765 92 W/1-2 2 garing CEMENTING RECORD	9750 Depth Casing Shoe	
	4100 GR Perforations 9766-97 HOLE SIZE	78 and 9782-97.  TUBING, CASING, AND  CASING & TUBING SIZE	9765 92 W/ 1-2 2 spacing CEMENTING RECORD  DEPTH SET	9750 Depth Casing Shoe	
	4100 GR Perforations 9766-97	TUBING, CASING, AND CASING & TUBING SIZE	9765  92 W/1-2 2'species  DEPTH SET  353	9750 Depth Casing Shoe  SACKS CEMENT  375 ML	
	4100 GR Perforations 9766-97 HOLE SIZE	78 and 9782-97.  TUBING, CASING, AND  CASING & TUBING SIZE	9765 92 W/ 1-2 2 spacing CEMENTING RECORD  DEPTH SET	9750 Depth Casing Shoe	
	4100 GR Perforations 9766-97 HOLE SIZE	Tough C  78 and 9782-97  TUBING, CASING, AND  CASING & TUBING SIZE  13 39 3 55	9765  92 W / 1- 2 1 75 ow  CEMENTING RECORD  DEPTH SET  353  4100	9750 Depth Casing Shoe  SACKS CEMENT  375 SW.  1000 SW.	
v.	4/00 @ 13 Perforations 9766-97 HOLE SIZE 175- 11 7 % TEST DATA AND REQUEST FO	TUBING, CASING, AND CASING & TUBING SIZE  13 39 9 54 5 52  OR ALLOWABLE (Test must be a	9765  92 W/1-2 2 species  CEMENTING RECORD  DEPTH SET  353  4100  9975  Iter recovery of total volume of load of	9750 Depth Casing Shoe  SACKS CEMENT  375 SW.  1000 SW.	
₹.	HOLE SIZE  175  TEST DATA AND REQUEST FOOLL WELL	TUBING, CASING, AND CASING & TUBING SIZE  13 8 9 5 5 5 7  OR ALLOWABLE (Test must be a able for this de	9765  92 W/1-2 2' species  DEPTH SET  353  4100  9975  Ifter recovery of total volume of load at epth or be for full 24 hours)	9750 Depth Casing Shoe  SACKS CEMENT  375 St.  1000 St.  210 St.  l and must be equal to or exceed top allow-	
▼.	HOLE SIZE  172  ITEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks	TUBING, CASING, AND CASING & TUBING SIZE  13 8 9 5 5 5 7  OR ALLOWABLE (Test must be a able for this de	9765  92 W/1-2 2 security  DEPTH SET  353  4100  9975  Iter recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas)	9750 Depth Casing Shoe  SACKS CEMENT  375 St.  1000 St.  210 St.  l and must be equal to or exceed top allow-	
₹.	HOLE SIZE  175  11  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  9-20-69	TUBING, CASING, AND CASING & TUBING SIZE  13 8 9 5 5 5 7  OR ALLOWABLE (Test must be a able for this de	9765  92 W/1-2 2' species  DEPTH SET  353  4100  9975  Ifter recovery of total volume of load at epth or be for full 24 hours)	9750 Depth Casing Shoe  SACKS CEMENT  375 St.  1000 St.  210 St.  l and must be equal to or exceed top allow-	
v.	HOLE SIZE  172  172  173  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  9-20-69  Length of Test	TUBING, CASING, AND CASING & TUBING SIZE  13 8 9 5 5 5 7  OR ALLOWABLE (Test must be a able for this de	9765  92 W/1-2 2'securing  CEMENTING RECORD  DEPTH SET  353  4100  9915  Ifter recovery of total volume of load of epith or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure	SACKS CEMENT  375 SW.  1000 SW.  210 SW.  I and must be equal to or exceed top allow-  lift, etc.)  Choke Size	
₹.	HOLE SIZE  175  11  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  9-20-69	TUBING, CASING, AND CASING & TUBING SIZE  13 8 9 5 5 5 7  OR ALLOWABLE (Test must be a able for this de	9765  92 W/1-2 2 security  DEPTH SET  353  4100  9975  Iter recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas)	SACKS CEMENT  375 St.  1000 St.  210 St.  I and must be equal to or exceed top allow-  lift, etc.)  Choke Size  Gas-MCF	
₩.	HOLE SIZE  172  172  173  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  9-20-69  Length of Test	TUBING, CASING, AND  CASING & TUBING SIZE  13 38  9 54  5 52  OR ALLOWABLE (Test must be a able for this de  Date of Test  9-20-69  Tubing Pressure	9765  92 W/1-2 2'securing  CEMENTING RECORD  DEPTH SET  353  4100  9915  Ifter recovery of total volume of load of epith or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure	SACKS CEMENT  375 SW.  1000 SW.  210 SW.  I and must be equal to or exceed top allow-  lift, etc.)  Choke Size	
▼.	Perforations  9766-97  HOLE SIZE  172  17  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  9-20-69  Length of Test  24  Actual Prod. During Test  1419	TUBING, CASING, AND CASING & TUBING SIZE  13 38 9 55 5 5  OR ALLOWABLE (Test must be a able for this de  Date of Test 9-20-69  Tubing Pressure  Cil-Bbis.	9765  92 W/ 1-2 2 2 general 2 2 2 general 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	SACKS CEMENT  375 St.  1000 St.  210 St.  I and must be equal to or exceed top allow-  lift, etc.)  Choke Size  Gas-MCF	
▼.	Perforations  9766-97  HOLE SIZE  172  17  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  9-20-69  Length of Test  24  Actual Prod. During Test  1419  GAS WELL	TUBING, CASING, AND CASING & TUBING SIZE  13 38 9 55 5 2  OR ALLOWABLE (Test must be a able for this de Date of Test 9-20-69 Tubing Pressure  Oil-Bbls. 367	9765  92 W/1-2 2' species  CEMENTING RECORD  DEPTH SET  353  4100  9915  Ifter recovery of total volume of load of path or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbis.  1052	SACKS CEMENT  SACKS CEMENT  375 SW.  1000 SW.  210 SW.  1 and must be equal to or exceed top allow-  lift, etc.)  Choke Size  Gas-MCF  349	
₩.	Perforations  9766-97  HOLE SIZE  172  17  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  9-20-69  Length of Test  24  Actual Prod. During Test  1419	TUBING, CASING, AND CASING & TUBING SIZE  13 38 9 55 5 5  OR ALLOWABLE (Test must be a able for this de  Date of Test 9-20-69  Tubing Pressure  Cil-Bbis.	9765  92 W/ 1-2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	SACKS CEMENT  375 St.  1000 St.  210 St.  I and must be equal to or exceed top allow-  lift, etc.)  Choke Size  Gas-MCF	
▼.	Perforations  9766-97  HOLE SIZE  172  17  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  9-20-69  Length of Test  24  Actual Prod. During Test  1419  GAS WELL	TUBING, CASING, AND CASING & TUBING SIZE  13 38 9 55 5 2  OR ALLOWABLE (Test must be a able for this de Date of Test 9-20-69 Tubing Pressure  Oil-Bbls. 367	9765  92 W/1-2 2' security  CEMENTING RECORD  DEPTH SET  353  4100  9915  Ifter recovery of total volume of load of path or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbis.  1052	SACKS CEMENT  SACKS CEMENT  375 SW.  1000 SW.  210 SW.  1 and must be equal to or exceed top allow-  lift, etc.)  Choke Size  Gas-MCF  349	
₩.	Perforations  9766-97  HOLE SIZE  172  172  173  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  9-20-69  Length of Test  24  Actual Prod. During Test  1419  GAS WELL  Actual Prod. Test-MCF/D	TUBING, CASING, AND CASING & TUBING SIZE  13 39 9 52 5 3  OR ALLOWABLE (Test must be a able for this de  Date of Test 9-20-69  Tubing Pressure  Oil-Bble. 367	P765  P2 W/ /- 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	SACKS CEMENT  375 M  1000 M  210 M  210 M  Choke Size  Gravity of Condensate  Choke Size	
	Perforations  9766-97  HOLE SIZE  172  172  173  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  9-20-69  Length of Test  24  Actual Prod. During Test  1419  GAS WELL  Actual Prod. Test-MCF/D	TUBING, CASING, AND CASING & TUBING SIZE  13 39 9 54 5 52  OR ALLOWABLE (Test must be a able for this de Date of Test 9-20-69  Tubing Pressure  Oil-Bbls. 367  Length of Test Tubing Pressure (Shut-in)	P765  P2 W/ /- 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	SACKS CEMENT  375 Mg.  1000 Mg.  210 Mg.  I and must be equal to or exceed top allow-  lift, etc.)  Choke Size  Gas-MCF  349	
	Perforations  9766-97  HOLE SIZE  175  175  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  9-20-69  Length of Test  24  Actual Prod. During Test  1419  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE	TUBING, CASING, AND CASING & TUBING SIZE  13 39 9 52 5 52  OR ALLOWABLE (Test must be a able for this de  Date of Test 9-20-69  Tubing Pressure  Oil-Bble. 367  Length of Test  Tubing Pressure (Shut-in)	P765  P2 W/ /- 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	SACKS CEMENT  375 M.  1000 M.  210 M.  I and must be equal to or exceed top allow-  lift, etc.)  Choke Size  Gravity of Condensate  Choke Size	
	Perforations  9766-97  HOLE SIZE  172-  11  78  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  9-20-69  Length of Test  Actual Prod. During Test  1419  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and in the state of the rules and in the state of the rules and in the state of the rules and in the rules are rules and in the rules are rules are rules and in the rules are rules a	TUBING, CASING, AND CASING & TUBING SIZE  13 39 9 54 5 52  OR ALLOWABLE (Test must be a able for this de Date of Test 9-20-69  Tubing Pressure  Oil-Bble. 367  Length of Test Tubing Pressure (Shut-in)	P765  P2 W/ /- 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	SACKS CEMENT  375 M.  1000 M.  210 M.  I and must be equal to or exceed top allow-  lift, etc.)  Choke Size  Gravity of Condensate  Choke Size	
	Perforations  9766-97  HOLE SIZE  172-  11  TEST DATA AND REQUEST FOOIL, WELL  Date First New Oil Run To Tanks  9-20-69  Length of Test  Actual Prod. During Test  1419  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and a Commission have been complied by	TUBING, CASING, AND CASING & TUBING SIZE  13 39 9 52 5 52  OR ALLOWABLE (Test must be a able for this de  Date of Test 9-20-69  Tubing Pressure  Oil-Bble. 367  Length of Test  Tubing Pressure (Shut-in)	P765  P2 W/ /- 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	SACKS CEMENT  375 M.  1000 M.  210 M.  I and must be equal to or exceed top allow-  lift, etc.)  Choke Size  Gravity of Condensate  Choke Size  ATION COMMISSION  Limit, 19	
	Perforations  9766-97  HOLE SIZE  172-  11  TEST DATA AND REQUEST FOOIL, WELL  Date First New Oil Run To Tanks  9-20-69  Length of Test  Actual Prod. During Test  1419  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and a Commission have been complied by	TUBING, CASING, AND CASING & TUBING SIZE  13 9 9 5 5 5 7  OR ALLOWABLE (Test must be a able for this de  Date of Test 9-20-69  Tubing Pressure  Oil-Bbls. 367  Length of Test Tubing Pressure (Shut-in)  CE regulations of the Oil Conservation with and that the information given	P765  92 W/ 1-2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	SACKS CEMENT  375 M.  1000 M.  210 M.  I and must be equal to or exceed top allow-  lift, etc.)  Choke Size  Gravity of Condensate  Choke Size  ATION COMMISSION  Limit, 19	
	Perforations  9766-97  HOLE SIZE  172-  11  TEST DATA AND REQUEST FOOIL, WELL  Date First New Oil Run To Tanks  9-20-69  Length of Test  Actual Prod. During Test  1419  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and a Commission have been complied by	TUBING, CASING, AND CASING & TUBING SIZE  13 9 9 5 5 5 7  OR ALLOWABLE (Test must be a able for this de  Date of Test 9-20-69  Tubing Pressure  Oil-Bbls. 367  Length of Test Tubing Pressure (Shut-in)  CE regulations of the Oil Conservation with and that the information given	P765  P2 W/ 1-2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	Depth Casing Shoe  SACKS CEMENT  375 M.  1000 M.  210 M.  I and must be equal to or exceed top allow-  lift, etc.)  Choke Size  Gas-MCF  349  Gravity of Condensate  Choke Size  ATION COMMISSION  19	
	Perforations  9766-97  HOLE SIZE  172-  172-  173-  TEST DATA AND REQUEST FOOIL, WELL  Date First New Oil Run To Tanks  9-20-69  Length of Test  Actual Prod. During Test  1419  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and a Commission have been complied we above is true and complete to the	TUBING, CASING, AND CASING & TUBING SIZE    3	P765  P2 W/ /- Z 2 Apacing  CEMENTING RECORD  DEPTH SET  353  4100  9975  Ifter recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbis.  Casing Pressure (Shut-in)  OIL CONSERY  APPROVED  BY  SL  1052VISOR.  TITLE  This form is to be filed in	Depth Casing Shoe  SACKS CEMENT  375 M.  1000 M.  210 M.  I and must be equal to or exceed top allow-  lift, etc.)  Choke Size  Gas-MCF  349  Gravity of Condensate  Choke Size  ATION COMMISSION  19	
	Perforations  9766-97  HOLE SIZE  172-  172-  173-  TEST DATA AND REQUEST FOOIL, WELL  Date First New Oil Run To Tanks  9-20-69  Length of Test  Actual Prod. During Test  1419  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and a Commission have been complied we above is true and complete to the	TUBING, CASING, AND CASING & TUBING SIZE    3	P765  P2 W/ /- 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	Depth Casing Shoe  SACKS CEMENT  375 M.  1000 M.  210 sk  I and must be equal to or exceed top allow-  lift, etc.)  Choke Size  Gas-MCF  349  Gravity of Condensate  Choke Size  ATION COMMISSION  19  Compliance with RULE 1104.  Compliance with drilled or deepened top allow a tabulation of the deviation	
	Perforations  9766-97  HOLE SIZE  172-  172-  173-  TEST DATA AND REQUEST FOOIL, WELL  Date First New Oil Run To Tanks  9-20-69  Length of Test  Actual Prod. During Test  1419  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and a Commission have been complied we above is true and complete to the	TUBING, CASING, AND CASING & TUBING SIZE    3	P765  P2 W/ /- 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	Depth Casing Shoe  SACKS CEMENT  375 M.  1000 M.  210 sk  I and must be equal to or exceed top allow-  lift, etc.)  Choke Size  Gas-MCF  349  Gravity of Condensate  Choke Size  ATION COMMISSION  19  Compliance with RULE 1104.  Compliance with RULE 1104.  Compliance with RULE 11104.	
	Perforations  9766-97  HOLE SIZE  172-  11  TEST DATA AND REQUEST FOOIL, WELL  Date First New Oil Run To Tanks  9-20-69  Length of Test  Actual Prod. During Test  1419  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANO  I hereby certify that the rules and a Commission have been complied we above is true and complete to the (Signal Commission have been complete to the	TUBING, CASING, AND CASING & TUBING SIZE    3	P765  P2 W/ /- 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	Depth Casing Shoe  SACKS CEMENT  375 M.  1000 M.  210 sk  I and must be equal to or exceed top allow-  Wit, etc.)  Choke Size  Gravity of Condensate  Choke Size  ATION COMMISSION  Choke Size  ATION COMMISSION  Compliance with RULE 1104.  Compliance with RULE 1104.  Consider by a tabulation of the deviation ordance with RULE 111.  Constitute the filled out completely for allowable.	
	Perforations  9766-97  HOLE SIZE  172-  11  TEST DATA AND REQUEST FOOIL, WELL  Date First New Oil Run To Tanks  9-20-69  Length of Test  Actual Prod. During Test  1419  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANO  I hereby certify that the rules and a Commission have been complied we above is true and complete to the (Signal Commission have been complete to the	TUBING, CASING, AND CASING & TUBING SIZE  13 P 3 S 5 S  OR ALLOWABLE (Test must be a able for this de  Date of Test 9-20-69  Tubing Pressure  Oil-Bbls. 367  Length of Test Tubing Pressure (Shut-in)  CE regulations of the Oil Conservation with and that the information given to best of my knowledge and belief.	P765  P2 W//- 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	Depth Casing Shoe  SACKS CEMENT  375 M.  1000 M.  210 SK  I and must be equal to or exceed top allow-  Wit, etc.)  Choke Size  Gas-MCF  349  Gravity of Condensate  Choke Size  ATION COMMISSION  ATION COMMISSION  Compliance with RULE 1104.  Described by a tabulation of the deviation ordence with RULE 111.  Court be filled out completely for allowable.  Size of the content of the deviation ordence with RULE 111.	
	Perforations  9766-97  HOLE SIZE  175  175  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  9-20-69  Length of Test  Actual Prod. During Test  1419  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANO  I hereby certify that the rules and a Commission have been complied we above is true and complete to the (Signature)	TUBING, CASING, AND CASING & TUBING SIZE  13 P 3 S 5 S  OR ALLOWABLE (Test must be a able for this de  Date of Test 9-20-69  Tubing Pressure  Oil-Bbls. 367  Length of Test Tubing Pressure (Shut-in)  CE regulations of the Oil Conservation with and that the information given to best of my knowledge and belief.	P765  P2 W//- 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	Depth Casing Shoe  SACKS CEMENT  375 M.  1000 M.  210 sk  I and must be equal to or exceed top allow-  lift, etc.)  Choke Size  Gas-MCF  349  Gravity of Condensate  Choke Size  ATION COMMISSION  19  Compliance with RULE 1104.  Compliance with RULE 1104.  Compliance with RULE 11104.	

## Deviction Liney)

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6435 6910 7255 7450	134
7765 8109 8240	4-12-12-14-34 34
2450 8645 8811	34 14 14
9390 9715 9970	

I he above and true and correct to the best of W. L. Hetzulel

Sward & we then 22 nd day of Systember 1969

Alanne Ozmun

Motory Fullician of ford

Michella of Great, To man