

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER **P&A**

2. Name of Operator
BTA Oil Producers

3. Address of Operator
104 South Pecos, Midland, Texas 79701

4. Location of Well
UNIT LETTER **D** LOCATED **660** FEET FROM THE **North** LINE AND **660** FEET FROM
THE **West** LINE OF SEC. **11** TWP. **9-S** RGE. **35-E** NMPM

7. Unit Agreement Name
8. Farm or Lease Name
Witten 695 Ltd.
9. Well No.
1
10. Field and Pool, or Wildcat
Undesignated - Penn.

12. County
Lea

15. Date Spudded
8-26-69

16. Date T.D. Reached
9-20-69

17. Date Compl. (Ready to Prod.)
P&A 11-10-69

18. Elevations (DF, RKB, RT, GR, etc.)
4165 K.B.

19. Elev. Casinghead
4153 G.L.

20. Total Depth
9876

21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Intervals Drilled By
Rotary Tools
9876'
Cable Tools

24. Producing Interval(s), of this completion — Top, Bottom, Name

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
GR - Sonic

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"	33.38#	355'	17-1/2"	375 sx. (Circulated)	
8-5/8"	24#, 28#, 32#	4075'	11"	300 sx.	1409'

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production

Production Method (Flowing, gas lift, pumping — Size and type pump)

Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE **Drilling Manager** DATE **2-16-70**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
Rustler _____			
T. - Amby _____	2104	T. Canyon _____	T. Ojo Alamo _____
T. Salt _____		T. Strawn _____	T. Kirtland-Fruitland _____
B. Salt _____		T. Atoka _____	T. Pictured Cliffs _____
T. Yates _____	2780	T. Miss _____	T. Cliff House _____
T. 7 Rivers _____		T. Devonian _____	T. Menefee _____
T. Queen _____		T. Silurian _____	T. Point Lookout _____
T. Grayburg _____		T. Montoya _____	T. Mancos _____
T. San Andres _____	4144	T. Simpson _____	T. Gallup _____
T. Glorieta _____	5496	T. McKee _____	Base Greenhorn _____
T. Paddock _____		T. Ellenburger _____	T. Dakota _____
T. Blinebry _____		T. Gr. Wash _____	T. Morrison _____
T. Tubb _____	6939	T. Granite _____	T. Todilto _____
T. Drinkard _____		T. Delaware Sand _____	T. Entrada _____
T. Abo _____	7748	T. Bone Springs _____	T. Wingate _____
T. Wolfcamp _____	9053	T. _____	T. Chinle _____
T. Penn. _____		T. _____	T. Permian _____
T. Cisco (Bough C) _____	9836	T. _____	T. Penn. "A" _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2184	2184	Sand, gravel & shale				
2184	2780	596	Anhy, salt & shale				
2780	4144	1364	Sand, dolo., & shale				
4144	5496	1352	Dolo., anhy., & shale				
5496	9053	3557	Shale, dolo., & lime				
9053	9836	783	Lime & shale				