

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.		

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REEFILL OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Sun Oil Company	8. Farm or Lease Name New Mexico "A" St.
3. Address of Operator P. O. Box 1861, Midland, Texas 79701	9. Well No. 3
4. Location of Well UNIT LETTER I 710 FEET FROM THE East LINE AND 1980 FEET FROM THE South LINE, SECTION 7 TOWNSHIP 11-S RANGE 34-E N.M.P.M.	10. Field and Pool, or Wildcat Inbe Permo Penn
11. Elevation (Show whether DF, RT, GR, etc.) 4198 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU csg pulling rig, install BOP.
2. Tag CIBP @ 9192' w/tbg.
3. Spot 30 sx cmt 9192-8900. Pick up tbg. WOC 3 hrs. Tag cmt plug at 8900.
4. Circulate hole w/9.5# mud laden fluid POH.
5. Run freepoint, shoot and pull 5½" csg. (est. 5000' recovery)
6. Run 2-7/8" tbg and spot 30 sx cmt plug 50' in and out of 5½" csg stub. POH.
 - 6a. If 5½" csg recovered below 7685 spot 25 sx plug across top of Abo @ 7685.
 - 6b. If 5½" csg recovered below 5400' spot 25 sx plug across top of Glorieta at 5400'.
7. Locate freepoint, shoot and pull 8-5/8" csg. (est. 2000' recovery)
8. Run tbg and spot 45 sx cmt plug 50' in and out of 8-5/8" csg stub.
9. Spot 60 sx cmt plug across top of salt at 1950' if exposed.
10. Spot 65 sx cmt plug 50' in and out of 13-3/8" csg seat.
11. Spot 15 sx cmt plug at surface. Weld on cap and install permanent marker.

Use class "H" cmt; mud laden fluid between all plugs.
This procedure given verbal approval by Mr. John Runyan of N.M.O.C.C. 3/16/76.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Charles Gray</u>	TITLE <u>Proration Analyst</u>	DATE <u>4/12/76</u>
APPROVED BY <u>Jerry Sexton</u> Dist 1, Supv.	TITLE _____	DATE _____

CONDITIONS OF APPROVAL, IF ANY: