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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REDEVELOP OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - A (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Sun Oil Company</b>	8. Farm or Lease Name <b>New Mexico "A" State</b>
3. Address of Operator <b>P. O. Box 1861, Midland, Texas 79701</b>	9. Well No. <b>1 3</b>
4. Location of Well UNIT LETTER <b>I</b> <b>710</b> FEET FROM THE <b>East</b> LINE AND <b>1980</b> FEET FROM THE <b>South</b> LINE, SECTION <b>7</b> TOWNSHIP <b>11-S</b> RANGE <b>34-E</b> N.M.P.M.	10. Field and Pool, or Wildcat <b>Inbe Permo Penn</b>
11. Elevation (Show whether DF, RT, GR, etc.) <b>4198 GR.</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Additional Perfs &amp; Stimulation</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

HISTORY: TD @ 9900'; PBTD @ 9874'; 5-1/2" csg. set @ 9900'; Perfs 9843-53

1-15-76 Add additional perfs 9057-9342 (38 holes - 1 JS/ft. W/2" DML & acdz. w/1000 gals. 15% NEHCL. CIBP set at 9400'. Acdz. perfs 9334-42 w/1000 gals 15% NEHCL - Flush and swab. Repeat acid job w/1000 gals. 1-24-76.

1-26-76 Acdz perfs 9224-9238 w/1500 gals. 15% NEHCL - No show oil or gas.

1-30-76 Set CIBP @ 9192 & test to 3000#. Acdz perfs 9057-9070 w/1500 gals. 15% NEHCL and swab. No oil show.

2-2-76 Lay down rods & NU wellhead. Well is shut-in. Will probably submit P&A intent shortly pending geological and engineering evaluations.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles Gray TITLE Proration Analyst DATE 2-9-76

APPROVED BY [Signature] TITLE  DATE

CONDITIONS OF APPROVAL, IF ANY: