

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG-5904	

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION		8. Farm or Lease Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		New Mexico "A" State	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		9. Well No. 3	
2. Name of Operator Sun Oil Company		10. Field and Pool, or Wildcat Inbe Permo-Penn	
3. Address of Operator P. O. Box 2792, Odessa, Texas 79760			
4. Location of Well			
UNIT LETTER <u>I</u> LOCATED <u>710</u> FEET FROM THE <u>East</u> LINE AND <u>1980</u> FEET FROM		12. County Lea	
THE <u>South</u> LINE OF SEC. <u>7</u> TWP. <u>11 S</u> RGE. <u>34 E</u> NMPM			
15. Date Spudded 9/9/69	16. Date T.D. Reached 10/12/69	17. Date Compl. (Ready to Prod.) 10/20/69	18. Elevations (DF, RKB, RT, GR, etc.) DF 4209, KB 4210, GR 4198
19. Elev. Casinghead 4199	20. Total Depth 9900		
21. Plug Back T.D. 9874	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-9900	24. Producing Interval(s), of this completion - Top, Bottom, Name Bough "C" 9839-9850
25. Was Directional Survey Made yes			26. Type Electric and Other Logs Run Acoustilog
27. Was Well Cored no			

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	460	17 1/2	250 sks	-
8 5/8	24-28	4000	11	200 sks	-
5 1/2	15.5-17	9900	7 7/8	200 sks	-

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8	9834
						9793

31. Perforation Record (Interval, size and number) 9843-53 - .42" holes One shot per foot		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
9843-53		1000 gal. 15% BDA	

33. PRODUCTION							
Date First Production 10-20-69		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod.	
Date of Test 10-23-69	Hours Tested 24	Choke Size 48/64	Prod'n. For Test Period →	Oil - Bbl. 198	Gas - MCF 366.3	Water - Bbl. 39	Gas - Oil Ratio 1850
Flow Tubing Press. 325	Casing Pressure Pkr	Calculated 24-Hour Rate →	Oil - Bbl. 198	Gas - MCF 366.3	Water - Bbl. 39	Oil Gravity - API (Corr.) 45.6	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By N. J. Keith	

35. List of Attachments C-104 - Logs - Inclination Report	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <u>Will Branden</u>	TITLE <u>Petroleum Engineer</u> DATE <u>10-27-69</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3945</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5400</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6870</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7685</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>8990</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>9839</u>	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2412	2412	Redbed				
2412	3860	1448	Anhy. & salt				
3860	4000	140	Anhydrite				
4000	7810	3810	LS				
7810	8317	507	Shale				
8317	8557	240	Shale & Limestone				
8557	8773	216	LS				
8773	8913	140	Lime				
8913	9604	691	LS				
9604	9740	136	LS & Sh.				
9740	9900	160	LS				