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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L 1912

1. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____
2. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name
Conner State
9. Well No.
1
10. Field and Pool, or Wildcat
Wildcat

Name of Operator
Elk Oil Company
Address of Operator
P. O. Box 310, Roswell, New Mexico 88201
Location of Well

IT LETTER A LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM

11. East LINE OF SEC. 10 TWP. 12S RGE. 32E NMPM
12. County
Lea
13. Date Spudded
9-7-69
14. Date T.D. Reached
10-21-69
15. Date Compl. (Ready to Prod.)
P&A
16. Elevations (DF, RKB, RT, GR, etc.)
4383 GL
17. Elev. Casinghead
P&A

18. Total Depth
10,700
19. Plug Back T.D.
10,700
20. If Multiple Compl., How Many
P&A
21. Intervals Drilled By
Rotary Tools
0-10,700
22. Cable Tools

23. Producing interval(s), of this completion - Top, Bottom, Name
P&A
24. Was Directional Survey Made
No

25. Type Electric and Other Logs Run
Electric
26. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	342	17 1/2	350 SX	
8 5/8	24 & 32	3650	11	300 SX	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET

27. Perforation Record (Interval, size and number)
P&A
28. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
29. DEPTH INTERVAL
P&A
30. AMOUNT AND KIND MATERIAL USED

PRODUCTION

31. Date First Production
Production Method (Flowing, gas lift, pumping - Size and type pump)
Well Status (Prod. or Shut-in)
32. Date of Test
Hours Tested
Choke Size
Prod'n. For Test Period
Oil - Bbl.
Gas - MCF
Water - Bbl.
Gas - Oil Ratio
33. Flow Tubing Press.
Casing Pressure
Calculated 24-Hour Rate
Oil - Bbl.
Gas - MCF
Water - Bbl.
Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By

35. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED K. H. M. [Signature] TITLE Agent DATE 11-14-69

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1600	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1750	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2150	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2350	T. Miss _____ 10,680	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3580	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 5150	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6550	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 7520	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 8420	T. _____	T. Chinle _____	T. _____
T. Penn. _____ 9070	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	100	100	Surface sand and caliche				
100	1600	1500	Redbed				
1600	1750	150	Anhydrite				
1750	2150	400	Salt				
2150	5150	3000	Anhydrite, sand, dolomite				
5150	6550	1400	Sand, anhydrite				
6550	7520	1970	Dolomite				
7520	8420	900	Shale, dolomite				
8420	10680	2260	Lime, shale				
10680	10700	120	Dolomite, chert				