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LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-360

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

ROGER C. HANKS

3. Address of Operator

606 Wall Towers West, Midland, Texas 79701

4. Location of Well

UNIT LETTER P LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM

THE East LINE OF SEC. 2 TWP. 9S RGE. 32E NMPM

7. Unit Agreement Name

None

8. Farm or Lease Name

Reba-State

9. Well No.

1

10. Field and Pool, or Wildcat

Undesignated

12. County

Lea

15. Date Spudded

9-8-69

16. Date T.D. Reached

10-5-69

17. Date Compl. (Ready to Prod.)

P & A

18. Elevations (DF, RKB, RT, GR, etc.)

4429' GR

19. Elev. Casinghead

20. Total Depth

9141'

21. Plug Back T.D.

9141'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

FWA

24. Producing Interval(s), of this completion - Top, Bottom, Name

None

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

Compensated Acoustic Velocity

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4"	48#	418'	17 1/2"	400 sacks	
8 5/8"	24# - 32#	3625'		350 sacks	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9066-9141'	Plug #1 - 25 sacks
3575-3650'	Plug #2 - 25 sacks
Surface	Plug #3 - 10 sacks

33. PRODUCTION

Date First Production None	Production Method (Flowing, gas lift, pumping - Size and type pump) None				Well Status (Prod. or Shut-in) Plug & Abandon		
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

Log, Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Roger C. Hanks by [Signature]

TITLE Operator

DATE 11-3-69

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1780</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2368</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3592</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5008</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6477</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7330</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>9055</u>	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1780	1780	Sand & Redbed				
1780	2368	588	Evaporite				
2368	2483	115	Sand				
2483	3592	1109	Sand & Redbed, trace Dolomite				
3592	5008	1416	Lime & Dolomite				
5008	5100	92	Sand				
5100	6477	1377	Dolomite & Sand				
6477	6627	180	Sand				
6627	7330	703	Dolomite and Sand				
7330	7830	500	Shale				
7830	8300	470	Dolomite				
8300	9141	1841	Lime & Shale				

P. O. BOX 1876

MIDLAND, TEXAS

October 9, 1969

Roger Hanks
606 Wall Towers West
Midland, Texas

The following is the inclination report on your Reba State #1, located in
Lea County, New Mexico.

<u>Depth (feet)</u>	<u>Angle of Inclination (degrees)</u>	<u>Displacement (feet)</u>	<u>Accumulative Displacement (feet)</u>
415	1/2	3.61	3.61
950	1	9.36	12.97
1425	1-1/4	10.35	23.32
1958	1-1/4	11.62	34.94
2425	1	8.17	43.11
2738	1/2	2.72	45.83
3625	1	15.52	61.35
4365	1	12.95	74.30
4906	3/4	7.08	81.38
5598	1	12.11	93.49
6420	1	14.38	107.87
7270	3/4	11.13	119.00
8260	3/4	12.96	131.96
9011	1-1/2	19.67	151.63
9141	1	2.27	<u>153.90</u>


Total Displacement 153.90

Sincerely yours,

F W A Drilling Company, Inc.


Clint Hurt

Before personally appeared Clint Hurt known to me to be the person whose name
is subscribed above. Witnesseth my hand this the 9th day of October 1969.


Jackie Snoddy
Notary Public in and for Midland County,
Texas