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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-360
7. Unit Agreement Name None
8. Farm or Lease Name Reba-State
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry Hole
2. Name of Operator ROGER C. HANKS
3. Address of Operator 606 Wall Towers West, Midland, Texas 79701
4. Location of Well UNIT LETTER <u>P</u> , <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>9S</u> RANGE <u>32E</u> NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-5-69 T.D. 9141'. Operator plans to plug and abandon Reba-State #1 by placing 25 sack plug from 9066' to TD of 9141'; 25 sack plug from 3575' to 3650'; and 10 sack plug at surface with marker designating well according to Oil Conservation Commission rules and regulations.

25 SXS @ top Abo
25 SXS @ top Glorietta
IF 8 5/8" pulled then:
25 SXS @ stub
25 " 2 cross 12 3/4" shoe

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Roger C. Hanks by [Signature]</u> Operator	DATE <u>October 10, 1969</u>
APPROVED BY <u>[Signature]</u> TITLE <u>SUPERVISOR DISTRICT 1</u>	DATE <u>10/10/69</u>
CONDITIONS OF APPROVAL, IF ANY:	