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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

SEP 8 0 30 AM '69

5A. Indicate Type of Lease
STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.
A-500

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work	7. Unit Agreement Name
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	None
2. Name of Operator	8. Farm or Lease Name
ROGER C. HANKS	new-state
3. Address of Operator	9. Well No.
600 East Toward East, Midland, Texas 79701	1
4. Location of Well UNIT LETTER _____ LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE OF SEC. 2 TWP. 9S RGE. 32E NMPM	10. Field and Pool, or Wildcat
	Undesignated
	12. County
	Lea
	19. Proposed Depth
	9200'
	19A. Formation
	Bough "C"
	20. Rotary or C.T.
	Rotary
21. Elevations (Show whether DE, RT, etc.)	21A. Kind & Status Plug. Bond
	10,000 D&P
	21B. Drilling Contractor
	FGH Drilling Co.
	22. Approx. Date Work will start
	September 5, 1969

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
15"	13 3/8"	24	300'	Circ.	Surface
11"	8 5/8"	24 - 52	3700'	4.6	2500'
7 7/8"	5 1/2"	17 - 15.5	9200'	5.0	7000'

operator plans to drill well to T.D. of approximately 9200' and test zone by either DST or log analysis. If commercial reservoir is indicated, 5 1/2" production string will be run and cemented, selectively perforated and acidized for production tests. If dry hole is indicated, plugging will be done according to OIL CONSERVATION COMMISSION regulations.

THE COMMISSION MUST BE NOTICED
24 HOURS PRIOR TO RUNNING 13 3/8"
CASING.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED.

EXPIRES 12-8-69

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM. IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Roger C. Hanks Title Operator Date September 5, 1969

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT 1 DATE SEP 8 1969

CONDITIONS OF APPROVAL, IF ANY: