

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIP
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Midwest Oil Corporation		8. FARM OR LEASE NAME Federal #1	
3. ADDRESS OF OPERATOR 1500 Wilco Bldg., Midland, Texas 79701		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1900' FWL & 640' FWL of Sec. 23		10. FIELD AND POOL, OR WILDCAT Undesignated	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.)	
		11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23, T-9-S, R-13-E	
		12. COUNTY OR PARISH Lee	13. STATE New Mex.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-2-69: Spudded 2 FWL.

9-3-69: Ran 8 jts. 11-3/4" Spiraflex 31.25 casing, set 6320' p/325 sec Class II with 2K cc. Cement Circulated. WOC 18 hrs. Tested @10000 psi for 30 min. Tested OK.

9-8-69: Ran 103 jts. of 8-5/8" 240 & 320 J-35 csg. set 63945 with 400 sec Class II WOC 18 hrs. Tested OK @10000 psi for 30 min.

10-4-69: Ran 308 jts. 5 1/2, 170 & 200 N-80 & J-35 LUC & STC casing set 69720 with 650 sec inner plug 2K gal plus 30 salt per sec. Top cement 6330. WOC 24 hrs..Tested @12000 for 45 min. Tested OK.

18. I hereby certify that the foregoing is true and correct

SIGNED Carolyn Turner

TITLE Production Clerk

DATE 10-28-69

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

DATE

OCT 29 1969

*See Instructions on Reverse Side L GORDON
ACTING DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid content not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.