		,										
	NO. OF COPIES HECKIVED DISTRIBUTION								Form C-105			
SANTA FE									Revised 1-1-65			
FILE	NEW MEXICO OIL CONSERVATION COMMISSION							5a. Indicate Type of Lease				
· · · · · · · · · · · · · · · · · · ·	WELL COMPLETION OR RECOMPLETION REPORT AND LOC								X	Fee		
C 11 11 115									Oil & Gas Lea	se No.		
LAND OFFICE									K-5703			
OPERATOR												
.A. TYPE OF WELL								7. Unit A	greement Name	e		
	011 W.E		GAS WELL	DRY	3				_			
r. TYPE OF COMPLETION									8. Farm or Lease Name			
NOW WORK DEEPEN PLUG DIFF. OTHER									te "F"			
a, listing of og erefor									9. Well No.			
Read & Stevens									-			
3. Address of Operator	***************************************			·				10. Field	and Pool, or V	Wildcat		
P.O. Box 2126, Roswell, New Mexico 88201												
P.O. Box 2126, Roswell, New Mexico 88201									N. Bagley L. Penn			
UNIT LETTER A	LOCATED	660	P	Nor	th.	510				UIIIIII		
			FEET FROM THE	1101	LINE AND	Tiviti	FEET FROM	12, Count	7777777	7777777		
L - Fast	. 13	11	C 22T	5				12, Count	, <i>[]]</i>			
East LINE OF	16 Date T.D.	Regened L	7 Date Compl.	Pagdu to	Part	7777777		Lea		7777777		
0/15/40	10/22/	O I	Date Compt. (neuay 10	rroa.) 18. l			R, etc.) 1	9. Elev. Cashi	nghead		
9/15/69 20. Total Depth	10/29/6	9 1	10/29/6	59		4331.	5' RKB					
	1		. 22	. It Multip Many	ole Compl., Ho	w 23. Inte	rvals , Rotar led By ,	y Tools	, Cable To	ools		
10,462	10	0,4621		D	ry Hole			- T'D	-	}		
24. Producing Interval(s	s), of this comple	etion - Top,	Bottom, Name							ctional Survey		
 	2								Made	1		
Dry Ho									N	0		
26. Type Electric and C								27.	Was Well Core	ed		
Welex -	- Acoustic	Veloci	ty						No			
: 28.			CASING REC	ORD (Re	port all strings	set in well)						
CASING SIZE	WEIGHT LB	./FT.	DEPTH SET	но	LE SIZE	CEM	ENTING REC	ORD	AMOUN	NT PULLED		
12 3/4" 32#			385' RKB 1			.5" 350 sx.			None			
8 5/8" 24#, 28#		, 32#				1 ¹¹ 300 sx.			1502'			
						7 7/8"			1302			
						· · · · · · · · · · · · · · · · · · ·		······				
5.3.	l	LINER REC	ORD			30,		UBING RE	COBD			
SIZE	TOP	вотт	BOTTOM SACKS CE		SCREEN				PTF SET PACKER			
_	•	1							PAC	VERSEI		
_		1										
31. Perforation Record	(Interval, size an	id number)			32.	ACID SHOT	EDACTURE	CENENT C	OUEFRE FE			
az. Adis, silot, tractori												
DEPTH INTERVAL AMO								JNT AND KIND MATERIAL USED				
·								None				
Dry Hole												
33.		······································		DDOS	DUCTION							
Date Production	Produ	uction Metho	d (Flowing, gas			J ****** ******* 1		1				
	1.104	action memo	a ir too iig, gas	tiji, panij	oing = Size un	туре римр)		Well Stat	tus (<i>Prod.</i> or S	hut-in)		
Dry Hole	Hours Tested	Choka	Size Decide	Г	64 511							
2.40. 01 1901	l'iome l'ested	Choke	Size Proden Test F		Oil - Bbl.	Gas M	ICF Wate	r - Bbl.	Gas-Oil F	łatio		
Clau Publica Da					<u> </u>							
Flow Tubing Press. Casing Pressure			Calculated 24- Oil - Bbl. Hour Rate			Gas - MCF Water - Bbl.		Oil Gravity - API (Corr.)				
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By												
	·		-	*******								
35. List of Attachments									······································			
Welex - Acou	stic Veloc	ity Log	g & Inclina	ation I	Report							
35. I hereby certify that	the information .	shown on bo	th sides of this	form is tri	e and complet	e to the best	of my knowled	ge and belie	e ſ.			
M(x, M(x, x))												
SIGNED PHONE	ナナイダでに	~~ /	/	TIE	Ager	ıt			12/1/69			
1				TLE				DATE	14/1/09			