

P. O. BOX 2083

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fed. <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG OR TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" FORM FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator The Maurice L. Brown Company		8. Farm or Lease Name S.E. Anderson "B"
3. Address of Operator Suite 200/Sutton Place Bldg. Wichita, Kansas 67202		9. Well No. 1
4. Location of Well UNIT LETTER B 1980 FEET FROM THE East LINE AND 660 FEET FROM THE North LINE, SECTION 9 TOWNSHIP 9-S RANGE 35-E N.M.P.M.		10. Field and Pool, or Wildcat Vada Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4177 GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-29-81--Moved in and rigged up PBCP Services, Inc. Laid down rods and pump.
4-30-81--Pulled 2 7/8" tubing.
5-1-81---Ran CIBP on sand line and set at 9749'. Capped with 5 sacks cement to form 35' cement cap on bridge plug. Ran tubing in hole.
5-5-81---Loaded hole with 210 barrels salt gel mud. Pulled out of hole with tubing.
5-9-81---Shot 5 1/2" casing collar at 4272'. Laid down total of 126 joints plus 6' piece of 5 1/2" casing.
5-11-81--Ran tubing to 4325' (50' below casing stub at 4272'). Spotted 35 sacks cement to form 100' plug. Tagged top of cement at 4190'. Ran tubing to 4100'. Spotted 35 sacks cement 50' below 8 5/8" casing shoe.
5-12-81--Ran sinker bar on sand line. Tagged up on top of previous plug. Second plug did not set up. Ran tubing to 4100'. Spotted 35 sacks cement at 4100' straddling 8 5/8" casing shoe at 4050'. Tagged top of cement at 3950'. Spotted 35 sacks cement at 2333'.
5-13-81--Shot 8 5/8" casing in collar at 794'. Worked casing free. Laid down 26 joints plus 11' piece of 8 5/8" casing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wm. Groesbeck TITLE District Engineer DATE 5-19-81

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE 12/16/83

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIV.

MAY 27 '81

RECEIVED

Geological
Survey
of
Kenya