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E.L. CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO GREEN OR PLUG A WELL TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator The Maurice L. Brown Company	8. Farm or Lease Name S.E. Anderson "B"
3. Address of Operator Suite 200/Sutton Place Bldg. Wichita, Kansas 67202	9. Well No. 1
4. Location of Well UNIT LETTER <u>B</u> <u>1980</u> FEET FROM THE <u>East</u> LINE AND <u>660</u> FEET FROM THE <u>North</u> LINE, SECTION <u>9</u> TOWNSHIP <u>9-S</u> RANGE <u>35-E</u> NMPM.	10. Field and Pool, or Wildcat Vada Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4177 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

1. Move in and rig up casing pulling rig.
2. Lay down pump and rods.
3. Pull tubing and anchor catcher.
4. Set CIBP at 9749' (50' above perforations 9799'-9823').
5. Cap CIBP with 5 sacks cement to form 35' cement plug to 9714'.
6. Load hole with mud laden fluid.
7. Salvage 5 1/2" casing from free point anticipated to be at 5500' depth.
8. Spot 35 sacks cement through tubing to form 100' plug straddling top of 5 1/2" casing. Tag top of cement.
9. Spot 35 sacks cement through tubing at 4100' to form 100' plug straddling 8 5/8" casing shoe at 4050'. Tag top of cement.
10. Spot 35 sacks cement through tubing at 2333' to form 100' plug straddling top of salt section at 2283'.
11. Salvage 8 5/8" casing from free point anticipated to be at 1000' depth.
12. Spot 60 sacks cement through tubing to form 100' cement plug straddling top of 8 5/8" casing. Tag top of cement.
13. Spot 60 sacks cement through tubing at 394' to form 100' plug straddling 13 3/8" casing shoe at 344'. Tag top of cement.
14. Spot 10 sacks cement inside 13 3/8" casing at surface and erect dry hole marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wm. Brosbeck TITLE District Engineer DATE 2-11-81

APPROVED BY Jerry Sexton TITLE Dist. L. Supv. DATE FEB 11 1981
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 12 1981

OIL CONSERVATION DIV