NO. OF COPIES RECE	IVED	1		
DISTRIBUTION				
SANTA FE		<u>l`                                    </u>		
FILE				
U.S.G.S.			<u> </u>	
LAND OFFICE			<u> </u>	
TRANSPORTER	OIL			
	GAS	<u> </u>		
OPERATOR				
PRORATION OFFICE				
Operator				
Tenneco Oil Compar				
Address				
1860 Li	ncolr	ı St	,	

DISTRIBUTION	NEW MEXICO OIL CON	ISERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110	
SANTA FE		R ALLOWABLE Supersedes Old C-104 an Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TRANS		GAS	
LAND OFFICE				
TRANSPORTER OIL			•	
GAS OPERATOR	:			
PRORATION OFFICE				
Tenneco Oil Company	<i>I</i>	•		
Address		4- 00202		
1860 Lincoln St., Reason(s) for filing (Check proper box)	Suite 1200, Denver, Color	Otner (Freuse explain)		
New Well	Change in Transporter of:	Request an allow	vable of 1105 bbls.	
Recompletion	Oil Dry Gas	to cover sale of	f power oil.	
Change in Ownership	Casinghead Gas Condenso	ate [ ]		
If change of ownership give name and address of previous owner				
I. DESCRIPTION OF WELL AND I	Well No. Pool Name, Including For		{	
S. E. Anderson "B"	1 Vada Penn	State, Feder	ral or Fee Fee	
Location B 19	80 Feet From The East Line	and 660 Feet From	North North	
Unit Letter;;;	•	and corp. com		
Line of Section 9 Tov	vnship 9S Range 3	35E , NMPM, Lea	County	
I. DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	<b>)</b>		
Name of Authorized Transporter of Oll	N or Condensate	Address (Cive address to which appr Box 1031, Midland, Te	roved copy of this form is to be sent)	
Mobil Pipeline Co	mpany or Dry Gas	Address (Give address to which appr	roved copy of this form is to be sent)	
Name of Authorized Transporter of Cas	Singhista Gao C. G. G. S., G.	·		
If well produces oil or liquids,	Oint Beer	is day actually commercial	/hen	
give location of tanks.	1	Yes		
If this production is commingled wi	th that from any other lease or pool, g			
V. COMPLETION DATA		New Well Workover Deepen	Plug Back   Same Resty.   Diff. Resty.	
Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spudded	Bute compilificacy to 1 com			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
Periodiciona		ATHERITAGE DECARD		
	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
HOLE SIZE	CASING & TOBING SIZE			
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be af	fter recovery of total volume of load o	oil and must be equal to or exceed top allow	
OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas		
Date First New Oil Run To Tanks	Date of Test	Producting internal party		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Out Division	Water-Bbls.	Gas-MCF	
Actual Prod. During Test	Oil-Bbls.			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Prog. 1881-MCF/D			Chala Siz-	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
OF COMPLIAN	VCE	OIL CONSER	VATION COMMISSION	
VI. CERTIFICATE OF COMPLIA	4CE	₩ MAN G	· 37/多 	
I hereby certify that the rules and regulations of the Oil Conservation		Orig. Signed by		
		BYJer	ry Sexton	
		TITLE	st 1, Supv.	
0 1 3/	,/ ·	This form is to be filed	in compliance with RULF 1104.	
Cally State	Dino	II as it is form much be accom-	liowable for a newly drilled or deepene mpanied by a tabulation of the deviation	
Dictrict Administ	trative Supervisor	il asses taken on the Well 10 B	coordance with MULE 111.  n must be filled out completely for allow	
/ / /	Title)	able on new and recompleted	d Wells.	
11/3/76		Il wall name or number, or trans	I, II, III, and VI for changes of owner porter, or other such change of condition	
(Date)		Separate Forms C-104 must be filed for each pool in multiple		

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

OIL OCCUPANT. ON COMM.