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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☐
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐
b. TYPE OF COMPLETION	
NEW WELL ☐	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐
2. Name of Operator	
Tenneco Oil Company	
3. Address of Operator	
Box 1031, Midland, Texas 79701	
4. Location of Well	
UNIT LETTER <u>B</u>	LOCATED <u>1980</u> FEET FROM THE <u>East</u> LINE AND <u>660</u> FEET FROM THE <u>North</u> LINE OF SEC. <u>9</u> TWP. <u>9-S</u> RGE. <u>35-E</u> NMPM

7. Unit Agreement Name
8. Farm or Lease Name
S. E. Anderson "B"
9. Well No.
1
10. Field and Pool, or Wildcat
Vada - Penn
12. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
9-15-69	11-6-69	11-11-69	GR 4177	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
9930'	9904'		→	0 - TD
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
9799 - 9831				Yes
26. Type Electric and Other Logs Run				27. Was Well Cored
GR - Sonic - LL				No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	344	17-1/2	375 SX	
8-5/8"	24# & 32#	4050	11"	1000 SX	
5-1/2"	17#	9930	7-7/8"	185 SX	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
17 - 1" JS @ 9799, 9801, 9803, 9805, 9807, 9809, 9811, 9813, 9815, 9817, 9819, 9821 & 9823	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	9799-9823
	1000 gals 15% Hydrochloric acid

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
11-11-69		Pump				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11-11-69	24		→	595	684	600	1150
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
		→	595	684	600		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
vented	Dwight Tipton

35. List of Attachments
Logs listed in 26

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>W. L. Watkinson</u>	TITLE <u>Production Clerk</u>	DATE <u>11-13-69</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ 2248
T. Salt _____ 2283
B. Salt _____ 2680
T. Yates _____ 2779
T. 7 Rivers _____ 2878
T. Queen _____ 3434
T. Grayburg _____ 3747
T. San Andres _____ 4005
T. Glorieta _____ 5490
T. Paddock _____ 5686
T. Blinbry _____ 6621
T. Tubb _____ 6938
T. Drinkard _____ 7078
T. Abo _____ 7748
T. Wolfcamp _____ 8818
T. Penn. _____ 9442
T. Cisco (Bough C) _____ 9799

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surf	24		Surface Sand & Caliche				
24	520		Red Shale, Chilne Fm.				
520	918		Red Sand & Shale Santa Rosa Fm.				
918	2248		Red Shale				
2248	2283		Anhydrite				
2283	2680		Salt & Anhydrite				
2680	2779		Anhydrite				
2779	2878		Sand & Anhydrite				
2878	3434		Dolomite & Anhydrite				
3434	3747		Sand & Anhydrite				
3747	4005		Anhydrite, Dolomite & Sand				
4005	5490		Dolomite & Anhydrite				
5490	5686		Sand & Anhydrite				
5686	6621		Dolomite & Anhydrite				
6621	6938		Dolomite				
6938	7078		Sand & Anhydrite				
7078	7748		Dolomite & Anhydrite				
7748	8818		Dolomite & Green Shale				
8818	9442		Limestone & Gray Shale				
9442	9794		Limestone, Chert, Red Shale				
9794	9830		Limestone, Oil Show				
9830	9870		Limestone & Gray Shale				