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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

1969

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <i>Tenneco Oil Company</i>	8. Farm or Lease Name <i>J.E. Anderson "B"</i>
3. Address of Operator <i>Box 1031 Midland, Texas</i>	9. Well No. <i>1</i>
4. Location of Well UNIT LETTER <i>B</i> , <i>1980</i> FEET FROM THE <i>east</i> LINE AND <i>660</i> FEET FROM THE <i>center</i> LINE, SECTION <i>9</i> TOWNSHIP <i>9-S</i> RANGE <i>35E</i> NMPM.	10. Field and Pool, or Wildcat <i>Anderson</i>
15. Elevation (Show whether DP , RT, GR, etc.) <i>GR 4177</i>	12. County <i>Lea</i>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set and cemented 8 5/8" 24 # + 32 # J-55 csp. @ 4,050' W/1000 sx 50-50 Poz-linear W/690 gel + 7 # salt per sx followed W/150 sx Class C W/290 Cas Cl 2. P.D. @ 12:25 P.M. 9-20-69. Pressure tested casing to 1000 PSI for 30 minutes after WOC 8 hours. Well O.K. Mixing temperature 72° Formation temperature 101° Estimated compressive strength of WOC 8 hrs is 900 PSI

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>W.D. Hargis</i>	TITLE <i>Production Clerk</i>	DATE <i>9-30-69</i>
APPROVED BY <i>[Signature]</i>	TITLE <i>SUPERVISOR DISTRICT</i>	DATE <i>1969</i>
CONDITIONS OF APPROVAL, IF ANY:		