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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>										7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>										8. Farm or Lease Name <b>Curtis 695 Ltd.</b>	
2. Name of Operator <b>BTA Oil Producers</b>										9. Well No. <b>1</b>	
3. Address of Operator <b>104 So. Pecos, Midland, Texas 79701</b>										10. Field and Pool, or Wildcat <b>Undesignated-Penn</b>	
4. Location of Well UNIT LETTER <b>C</b> LOCATED <b>510</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM										12. County <b>Lea</b>	
THE <b>West</b> LINE OF SEC. <b>23</b> TWP. <b>9-S</b> RGE. <b>35-E</b> NMPM											
15. Date Spudded <b>9-16-69</b>		16. Date T.D. Reached <b>10-14-69</b>		17. Date Compl. (Ready to Prod.) <b>10-20-69</b>		18. Elevations (DF, RKB, RT, GR, etc.) <b>4137' K.B.</b>		19. Elev. Casinghead <b>4125'</b>			
20. Total Depth <b>9820'</b>		21. Plug Back T.D. <b>9817'</b>		22. If Multiple Compl., How Many		23. Intervals Drilled By <b>T.D.</b>		Rotary Tools Cable Tools			
24. Producing Interval(s), of this completion - Top, Bottom, Name <b>9788-98' Bough "C"</b>									25. Was Directional Survey Made <b>No</b>		
26. Type Electric and Other Logs Run <b>GR-N</b>									27. Was Well Cored <b>No</b>		
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
12-3/4"		33.38#		385'		17-1/2"		375 sx (Circ.)			
8-5/8"		24, 28 & 32#		4100'		11"		400 sx			
5-1/2"		17#		9820'		7-7/8"		300 sx			
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		30. TUBING RECORD	
										SIZE	
										DEPTH SET	
										PACKER SET	
										2 7/8"	
										9738'	
										9758'	
31. Perforator Record (Interval, size and number) <b>9788-98' w/2JSPF</b>						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
						9788-98'		A/500 gal. 15% DI NE			
33. PRODUCTION											
Date First Production <b>10-20-69</b>			Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Pump</b>						Well Status (Prod. or Shut-in) <b>Prod.</b>		
Date of Test <b>10-26-69</b>		Hours Tested <b>24</b>		Choke Size		Prod'n. For Test Period <b>211</b>		Oil - Bbl. <b>121</b>		Gas - MCF <b>1235</b>	
										Water - Bbl. <b>580</b>	
										Gas - Oil Ratio	
										45.6	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)									Test Witnessed By <b>R. Kirby</b>		
35. List of Attachments											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <b>Cecil J. [Signature]</b>						TITLE <b>Production Supt.</b>			DATE <b>10-29-69</b>		

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Rustler _____ 2200	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2800	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4175	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 5500	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6937	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 7758	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 9005	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____ 9780	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2200	2200	Gravel, sand & shale				
2200	2800	600	Anhydrite, Salt & Shale				
2800	4175	1375	Sand, Dolomite & Shale				
4175	5500	1325	Dolomite, Anhydrite & Shale				
5500	9005	3505	Shale, Lime & Dolomite				
9005	9780	775	Lime & Shale				