

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator BTA Oil Producers		8. Name of Lease Name Curtis 695 Ltd.
3. Address of Operator 104 So. Pecos, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>C</u> , <u>510</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>23</u> TOWNSHIP <u>9-S</u> RANGE <u>35-E</u> NMPM.		10. Field and Pool, or Wildcat Undesignated-Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4137' K.B.		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.


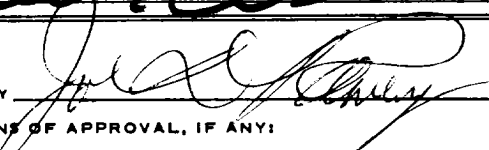
9-16-69: Spudded in 1:30 p.m. 9-16-69. Drilled 17½" hole to 385'.
Ran 12 3/4" O.D. 33.38# surface casing set @ 385' w/375 sx
Type H 2% c.c. Plug down 8 p.m. 9-16-69. WOC. (Cement Circ.)

9-17-69: After WOC 18 hrs., pressure tested casing to 600# for 30 min.
Held O.K. Now drilling ahead.

9-20-69: Drilled 11" hole to 4100'. Ran 8 5/8" O.D. J-55 ST&C casing set
@ 4100' w/400 sx cement. Plug down 10 p.m. 9-20-69. WOC.

9-21-69: After WOC 18 hrs., pressure tested casing to 100# for 30 min.
Held O.K. Now drilling ahead.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE <u>Production Supt.</u>	DATE <u>9-23-69</u>
APPROVED BY 	TITLE <u>SUPERVISOR DISTRICT</u>	DATE <u>OCT 1 1969</u>
CONDITIONS OF APPROVAL, IF ANY:		