

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other Instructions  
verse side)

Form approved.  
Budget Bureau No. 1004-0  
Expires August 31, 1985

5. CASE DESIGNATION AND SERIAL NO.

NM 0100236A

IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Coastal Oil & Gas Corporation	8. FARM OR LEASE NAME Federal "4"
3. ADDRESS OF OPERATOR P. O. Box 235, Midland, Texas 79702	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit F, 1980' FNL & 1980' FWL	10. FIELD AND POOL, OR WILDCAT Sawyer, W. (SA)
14. PERMIT NO. 30-025-23294	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 4, T-10-S, R-37-E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 3967'	12. COUNTY OR PARISH Lea
	13. STATE NM

16 Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE NAME

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. (This space is for the operator to provide details and give pertinent dates for all estimated dates of starting and completion of work, and give subsurface location and measured and true vertical depth for all markers and tool joints.)

NOTE: This well was temporarily abandoned 7-6-88. A CIBP was set at 4919' and the hole was loaded with packer fluid and the casing pressure tested. Perfs are 4961'-96' OA.

1. MIRU Plugging Unit.
2. Dump 35' cmt plug on top of CIBP (3 sacks).
3. PU workstring and GIH with tubing to 4875'. Circ hole with 9.5 PPG mud. POOH with tbg.
4. RU WL, shoot squeeze holes at 3000', 1900' and 465'. RD WL.
5. PU 4-1/2" cmt retainer and GIH. Set retainer at 2950'. Squeeze 30 sacks below retainer. POOH with tbg.
6. PU 4-1/2" cmt retainer and GIH. Set retainer at 1850'. Squeeze below retainer with 30 sacks. POOH with tbg.
7. Establish circ from surface through squeeze holes at 465', back to surface through annulus. Mix and pump 175 sacks (this is 30% excess of circulating volume). Circ cmt to surface.
8. Install P&A Marker. Clean and level location.

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BUREAU OF LAND MGMT.  
HOBBS, NM.

18. (This space is for the operator to provide details and give pertinent dates for all estimated dates of starting and completion of work, and give subsurface location and measured and true vertical depth for all markers and tool joints.)

SIGNED

*Bobby L. Smith*

TITLE

Sr. Petroleum Engineer

DATE

Nov. 15, 1994

(This space is for Federal or State office use)

(ORIG. SGD.) JOE G. LARA

APPROVED BY

TITLE

PETROLEUM ENGINEER

DATE

12/15/94

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

**RECEIVED**

DEC 19 1994

OCD HOBBS  
OFFICE

# COASTAL OIL & GAS CORPORATION

## Well Completion Sketches

Federal "4" #1  
Well

Sawyer, W. (SA)  
Field

November 15, 1994  
Date

☒ Present Completion

☐ Original Completion

☐ Suggested Completion

Well Class: SI Producer

### Well Bore Data

Set 8 5/8" J-55 24# csg in 11" hole @ 415'.  
Cmtd with 350 sacks. Cmt circ to surf.

8-5/8" csg ID is 8.097"

Estimated TOC @ 3950'.

Set 4 1/2" 9.5# csg in 7 7/8" hole @ 5010'. Cmtd with  
250 sacks. Casing ID is 4.090".

### Data On This Completion

Unit F, 1980' FNL & 1980' FWL, Sec 4, T10S, R37E  
Lea County, NM Gr Elev: 3967'  
Spud Date: 9/21/69

CIBP SET @ 4919' 7/6/88. Pressure tested to 300#.

Perfs 4961-96' OA  
IP 10/7/69 47 BO + 56 BW (22.4 API)  
Cum Prod 33 MBO + 563 MBW + 10 MMCF  
Last Prod: 6/85 2 BOPD + 19 BWPD