

U.S. GPO: 1984-0-250-001
November 1983
Replaces GSA (11)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(other instructions on
reverse side)

Project Number: 1004-01-05
Expires: August 31, 1985
LEASE DESIGNATION AND SERIAL NO.

NM 0100236A

IF INDIAN ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER

NMOCD-Hobbs

2. NAME OF OPERATOR

Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR

P.O. Box 235, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

Unit F, 1980' FNL & 1980' FWL (SENW)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

GR 3967'

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal "4" ✓

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Sawyer, W. (SA)

11. SEC., T., R., M., OR BLK. AND
SURVEY OF AREA

Sec. 4, T-10-S, R-37-E

12. COUNTY OR PARISH

Lea

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

NOTE: Set ~~CIBP~~ ^{RBP} at 4919' on 7/6/88. Perfs are from 4961'-96' OA.

1. Spot ^{35'} ~~20'~~ cmt plug on top of ~~CIBP~~ ^{RBP} (3 sacks).

2. Circ hole with 9.5 PPG mud.

3. Shoot squeeze holes at 3000', 1900' and 465'.

4. GIH and set cmt retainer at 2950', squeeze thru holes at 3000' with 30 sacks. POOH

5. GIH and set cmt retainer at 1850', squeeze thru holes at 1900' with 30 sacks. POOH

6. Pump down 4-1/2" csg, thru perfs at 468' and back to surface thru annulus. Mix and pump 175 sacks of cmt (30% excess of circulating volume).

7. Install P&A Marker. Clean and level location.

18. I hereby certify that the foregoing is true and correct

SIGNED

Bobby L. Smith

TITLE Sr. Petroleum Engineer

DATE

Sent on
2/17/94

(This space for Federal or State office use)

APPROVED BY

Orig. Signed by Shannon J. Shaw

TITLE

PETROLEUM ENGINEER

DATE

4/28/94

CONDITIONS OF APPROVAL, IF ANY

*See Instructions on Reverse Side

CONFIDENTIAL

250.000.000

MAY 12 1964

**UCD HUBBS
OFFICE**