UNITED STATES

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	37	1	.	1	ž ,	11
5.	LEASE	DESIG	NATION	AND	ERIAL	NO.

DEPARTMENT OF THE INTERIOR: 0.					5. LEASE DESIGNATION	AND SERIAL NO.
GEOLOGICAL SURVEY					101-9591-01	01000
APPLICATIO	N FOR PERMIT	TO DRILL, DEEP	N, OR PLUG I	3ACK	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
b. TYPE OF WELL	RILL 🛣	DEEPEN	PLUG BA		7. UNIT AGREEMENT NA	
WELL A. 2. NAME OF OPERATOR	WELL OTHER	Z	NE ZONE		Federal "4"	
3. ADDRESS OF OPERATOR					10. FIELD AND POOL, O	D. WW. D.C.
P. O. Box 235, Midland, Texas 79701 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface					Undes Nest Sanyar	
1980' FML & At proposed prod. zo	1980' FWL of Secone	4, T-10-8, R-1	New Mexico.		11. SEC., T., R., M., OR B AND SURVEY OR AR	EA
	s and direction from NEA		D *		12. COUNTY OR PARISH	13. STATE
15. DISTANCE FROM PRO LOCATION TO NEARE PROPERTY OR LEASE	POSED* ST LINE, FT.	16. No	O. OF ACRES IN LEASE		F ACRES ASSIGNED IS WELL	·
18. DISTANCE FROM PRO	DRILLING, COMPLETED,	19. Pr			TARY OR CABLE TOOLS	
3967' CR	whether DF, RT, GR, etc.)				On Approval	RK WILL START*
23.	1	PROPOSED CASING ANI	CEMENTING PROGR	.AM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMEN	T
11	0 E/09	つ人赤	1004	200	WINDER RED	

5200

277 ex

Perforate and treat as necessary.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout p:

TITLE Division Production Manager DATE 9-9-69				
APPROVED				
*See Instructions On Reverse Side				

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15, and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

☆ U.S. GOVERNMENT PRINTING OFFICE: 1963—O-711-396

NEW M CO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

		All distances must be	from the outer boundaries o	Lug Section.	
Operator			PLace O FU HI	63	Well No.
COASTAL	STATES GAS	PRODUCING Co.	FEDERAL 4	•	1
Unit Letter Sect	tion	Township	Romge	County	
F	4	10 South	37 EAST	LEA COL	INTY
Actual Footage Location	of Well:				
1980	Mo	RTH line and	1980	et from the WEST	
Ground Level Elev.	Producing Form		Pool	et from the VVESI	line
•	Producing Form	201011	P001		Dedicated Acreage:
3967.0	1		<u>[</u> ,	····	Acres
1. Outline the ac	reage dedicate	ed to the subject we	ell by colored pencil	or hachure marks on	the plat below
	one lease is d				thereof (both as to working
dated by comm	unitization, un No If ans	itization, force-pooli wer is "yes," type o	ng. etc? f consolidation		of all owners been consoli-
this form if nec No allowable w	ill be assigned	to the well until all	interests have been	consolidated (by co	ommunitization, unitization, en approved by the Commis-
					CERTIFICATION
	_ ,0861		! ! !	tained l	y certify that the information con- herein is true and complete to the my knowledge pnd belief.
	++			Name /	re R. Haward
				Position Divi	L. Speers
1980' —	6) 	Company Coas	tal States Gas Prod. C
			1	Date Sept.	unber 9, 1969
	 	1 Ki 6. P.	676 PRODUCTION OF THE MEXICO	shown o notes si under m is true	y certify that the well location in this plat was plotted from field f actual surveys made by me or y supervision, and that the seme and correct to the best of my ge and belief.
	1 1 1 1 1		V W WES	Registered	1969 Professional Engineer ad Surveyor
				Continue Con	No. 678