1.		REQUES!	CONSERVATION COMMIS 4 FOR ALLOWABLE AND EANSPORT OIL AND NATUR	Form C-104 Supersedes Old C-104 and C- Effective 1-1-65 AL GAS
	Gas Producing Enterprises, Inc.			
	P. O. Box 235, Midland, Texas 79701 Reason(s) for filing (Check proper has) Hew Well			
	If change of ownership give name and address of previous owner	Coastal States Gas Produc	ing Company, P. O. Bo	x 235, Midland, Texas 79701
11.	DESCRIPTION OF WELL AND LEASE Lease Name Lease Name			
	Santa Fe	3 West Sawyer (Lease No.
	Unit Letter J : 1805 Feet From The South Line and 1980 Feet From The east			
		owaship 9-S flange		
ч.	Name of Authorized Transporter of the	TER OF OIL AND NATURAL GE	Address (Give address to which a	pproved copy of this form is to be sent)
	Mobil Pipeline Company Home of Authorized Transporter of District Distric District District District District District District District			
	Cities Service Oil Company If well produces oil or liquids, and the location of tones. M			
! 1	COMPLETION DATA			
	Designate Type of Completi	on $-(X)$ Pil Well Gas Yell	New Well Worksver Desper	Ling Back Sume Rest. Diff. Resty
	Date Spudded	Pate Cary L. Rendy t Front.	Total Depth	F.B.T.D.
	Elevations (DF, RAB, RT, GR, etc.	Range of Freducing Committee	Top Off/Gas Fety	Turing Depth
	Perforations		1	Depth Casing Shoe
	TUBING, CASING, AND CEMENTING			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			<u> </u>	
v	TEST DATA AND REQUEST FOR ALLOWABLE (Vest must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
ĺ	Date First New Cil Bun Tc Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)		s lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	CH-81/s.	Water-Bbls.	Gar-MCF
I,				
ſ	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

I hereby certify that the ules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tubing Pressure (Shut-in)

District Production Superintendent

June 25, 1975

OIL CONSERVATION COMMISSION

Choke Size

AL 1 11/2

Casing Pressure (Shut-in)

TITLE_

APPROVED_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, Il. III, and VI for changes of owner well name or number, or transporter, or other such change of condition. Sanarate Forms C.104 must be filled for each each in multiply